

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051242790000

**Completion Report**

Spud Date: February 18, 2018

OTC Prod. Unit No.: 051-224049

Drilling Finished Date: April 14, 2018

1st Prod Date: July 18, 2018

Completion Date: July 18, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: EIGHT BELLES 35-26-9-6 1XH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 2 8N 6W  
NW NE NE NE  
260 FNL 625 FEL of 1/4 SEC  
Latitude: 35.202942 Longitude: -97.795526  
Derrick Elevation: 1352 Ground Elevation: 1325

First Sales Date: 7/18/2018/

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	689279
	690264

Increased Density	
Order No	
	676590
	676591

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1449		460	SURFACE
PRODUCTION	5 1/2	23	P-110	20336		2310	2647

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20390**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2018	WOODFORD	584	45	1165	1995	1963	PUMPING		44/64	399

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
459029	640
466739	640
690263	MULTIUNIT
690651	MULTIUNIT

**Perforated Intervals**

From	To
11364	20241

**Acid Volumes**

22000 GAL OF 15% HCL WITH CITRIC ACID
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**Fracture Treatments**

17864000 GAL OF FDP-S1292S-17 WATER + 8778000 LB OF COMMON WHITE 100-MESH + 9376500 LB OF PREMIUM WHITE 40/70
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Formation	Top
HOXBAR	6902
COTTAGE GROVE	8404
OSWEGO	9649
VERDIGRIS	9808
PINK	10100
BROWN	10474
MISSISSIPPI	10905
KINDERHOOK	11021
WOODFORD	11038

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

LOCATION EXCEPTION 690264 AND MULTIUNIT 690651 ARE NUNC PRO TUNC

**Lateral Holes**

Sec: 26 TWP: 9N RGE: 6W County: GRADY

NE SW NW NW

1864 FNL 704 FEL of 1/4 SEC

Depth of Deviation: 10581 Radius of Turn: 543 Direction: 1 Total Length: 8955

Measured Total Depth: 20390 True Vertical Depth: 10827 End Pt. Location From Release, Unit or Property Line: 704

**FOR COMMISSION USE ONLY**

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