

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35133252440001

Completion Report

Spud Date: May 07, 2017

OTC Prod. Unit No.:

Drilling Finished Date: May 24, 2017

1st Prod Date:

Completion Date: August 10, 2017

Drill Type: STRAIGHT HOLE

Well Name: MASH 1-11

Purchaser/Measurer:

Location: SEMINOLE 11 7N 6E
 S2 N2 SW SE
 675 FSL 1980 FEL of 1/4 SEC
 Latitude: 35.08885 Longitude: -96.64162
 Derrick Elevation: 947 Ground Elevation: 933

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209
 PO BOX 249
 210 PARK AVE STE 1350
 OKLAHOMA CITY, OK 73101-0249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
NONE	

Increased Density	
Order No	
678542	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	32.3	J55	1207		500	SURFACE
PRODUCTION	7"	23	J55	4230		175	2856

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4230

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4178	CIBP
4148	CIBP
3790	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 27, 2017	1ST WILCOX					800	PUMPING			
Sep 04, 2017	SIMPSON	3	38			100	PUMPING			
Sep 22, 2017	CROMWELL					100	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: DRY

Spacing Orders

Order No	Unit Size
677457	160

Perforated Intervals

From	To
4157	4159

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: SIMPSON

Code: 202SMPSD

Class: OIL

Spacing Orders

Order No	Unit Size
677457	160

Perforated Intervals

From	To
4096	4100
4108	4116
4120	4124

Acid Volumes

4,000 GAL ACID

Fracture Treatments

NONE

Formation Name: CROMWELL

Code: 402CMWL

Class: DRY

Spacing Orders

Order No	Unit Size
677457	160

Perforated Intervals

From	To
3200	3206
3133	3139

Acid Volumes

500 GAL HCL ACID

Fracture Treatments

NONE

Formation	Top
CROMWELL	3133
SIMPSON DOLOMITE	4096
1ST WILCOX	4157

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ALL FORMATIONS WERE INDIVIDUALLY TESTED AND NONE WERE PRODUCED; WELL TO BE TURNED INTO A DISPOSAL PER OPERATOR

FOR COMMISSION USE ONLY

1141294

Status: Accepted