

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35133253410000

**Completion Report**

Spud Date: July 18, 2019

OTC Prod. Unit No.: 133-226256-0-0000

Drilling Finished Date: July 27, 2019

1st Prod Date: September 13, 2019

Completion Date: September 13, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: BLASTER 1-28

Purchaser/Measurer:

Location: SEMINOLE 28 9N 7E  
 C NW SE NW  
 1650 FNL 1650 FWL of 1/4 SEC  
 Derrick Elevation: 944 Ground Elevation: 939

First Sales Date:

Operator: PRESLEY OPERATING LLC 23803

101 PARK AVE STE 670  
 OKLAHOMA CITY, OK 73102-7220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	880	2000	435	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3625	2000	135	2755

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3660**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2019	GILCREASE	5	42			90	PUMPING	200	NONE	

**Completion and Test Data by Producing Formation**

Formation Name: GILCREASE

Code: 403GLCR

Class: OIL

**Spacing Orders**

Order No	Unit Size
576421	40

**Perforated Intervals**

From	To
3432	3236

**Acid Volumes**

NONE
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**Fracture Treatments**

NONE
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Formation	Top
CALVIN	2023
SENORA	2476
EARLSBORO	2920
BOOCH	3360
GILCREASE	3432
CROMWELL	3514

Were open hole logs run? Yes

Date last log run: July 26, 2019

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1143860

Status: Accepted

API NO. 133-25341  
 OTC PROD. UNIT NO. 133-226256-0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165-10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

OCT 18 2019

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

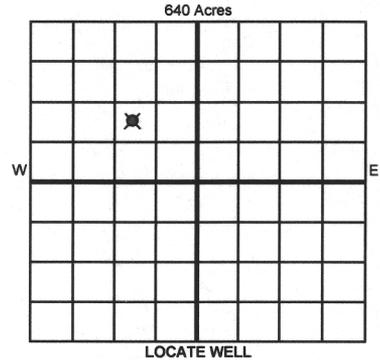
TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 7/18/19  
 DRLG FINISHED DATE 7/27/19

If directional or horizontal, see reverse for bottom hole location.

COUNTY SEMINOLE SEC 28 TWP 09N RGE 07E  
 LEASE NAME Blaster FNL  
 C 1/4 NW 1/4 SE 1/4 NW 1/4 PSL OF 1/4 SEC 1650 FWL OF 1/4 SEC 1650  
 ELEVATION 944 Ground 939 Latitude (if known)  
 OPERATOR NAME PRESLEY OPERATING LLC OTC/OCC OPERATOR NO. 23803  
 ADDRESS 101 PARK AVE, STE 670  
 CITY OKLAHOMA CITY STATE OK ZIP 73102-7220

DATE OF WELL COMPLETION 9/13/19  
 1st PROD DATE 9/13/19  
 RECOMP DATE



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMINGLED Application Date
<input type="checkbox"/>	LOCATION EXCEPTION ORDER NO.
<input type="checkbox"/>	INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J55	880	2,000	435	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#	J55	3625	2000	135	2755
LINER							
							TOTAL DEPTH 3,660

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	GILCREASE						No Frac
SPACING & SPACING ORDER NUMBER	576421 - 40 ACRE						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	3432' - 3236'						
ACID/VOLUME	NONE						
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE						

Min Gas Allowable (165-10-17-7) Gas Purchaser/Measurer \_\_\_\_\_  
 OR  
 Oil Allowable (165-10-13-3) First Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE	9/13/2019				
OIL-BBL/DAY	5				
OIL-GRAVITY ( API)	42				
GAS-MCF/DAY	TSTM				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	90				
PUMPING OR FLOWING	PUMPING				
INITIAL SHUT-IN PRESSURE	200 PSI				
CHOKE SIZE	NONE				
FLOW TUBING PRESSURE	N/A				



A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Travers Boughdadly 10/15/2019 405-526-3000  
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
 101 Park Ave, Ste 670 Oklahoma City OK 73102 BO@PRESLEYPETROLEUM.COM  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CALVIN	2,023
SENORA	2,476
EARLSBORO	2920
BOOCH	3,360
GILCREASE	3,432
CROMWELL	3,514

LEASE NAME BLASTER

WELL NO. 1-28

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 7/26/2019

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below

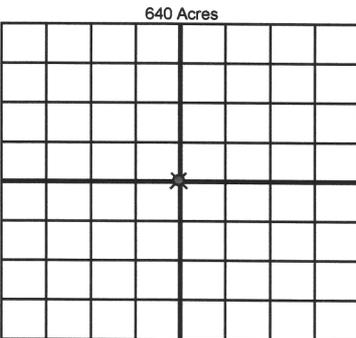
Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

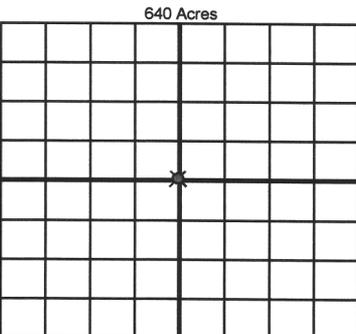
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: