## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: October 07, 2019

1st Prod Date:

First Sales Date:

Completion Date: October 08, 2019

Drill Type: STRAIGHT HOLE

Well Name: JANIS 1 Purchaser/Measurer:

Location: GARFIELD 1 22N 3W

C NW SE SE

990 FSL 990 FEL of 1/4 SEC

Derrick Elevation: 1117 Ground Elevation: 1105

Operator: NEON GAS LLC 24394

14551 S MIDWEST BLVD EDMOND, OK 73034-9335

Completion Type
Single Zone
Multiple Zone
Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	253		175	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 2350

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

Ple	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	records to disp	olay.				
		Con	npletion and	Test Data b	y Producing F	ormation				

October 25, 2019 1 of 2

Formation Name: NONE	Code:	Class: DRY	

Formation	Тор
HERINGTON	930
BURLINGAME	2260

Were open hole logs run? Yes Date last log run: October 08, 2019

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

## FOR COMMISSION USE ONLY

1143861

Status: Accepted

October 25, 2019 2 of 2

73034

ZIP

OK

STATE

Edmond

CITY

CHOKE SIZE

FLOW TUBING PRESSURE

14551 S Midwesy Blvd

ADDRESS

Form 1002A Rev. 2009

PI 0.17.07.0.1	7 (0) 5465 7	vor or									25	-	-	seems come	
047 25201 TC PROD.	- (PLEASE T	YPE OR	RUSEE	BLACK INK O	ONLY)	c	OKLAHOMA C	ORPORAT s Conserva					OCT 1		
NIT NO.	_						Post	Office Box	52000						
ORIGINAL AMENDED (Reason)								Rule 165:10	)-3-25	-2000	Or	(LAH	OMA C	ORP(	RAT
PE OF DRILLING OPERATION	NC	***************************************				SPIII	D DATE	PLETION F	3-19	1			640 Acr		
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE			HORIZONTAI	L HOLE		G FINISHED		7-19 7-19	-					
irectional or horizontal, see no OUNTY Garfi		location 1	T	22N RGE	03W		OF WELL		8-19 -	pate					
ASE	Janis		1001	WELL		_	PLETION ROD DATE		8 A	plus	100				
ME 1/4 NW 1/4 SE	1/4 SE 1/4	FSL OF		NO.	F FAFFOR	+-	OMP DATE		× A	w					
EVATION 1117' Con.		1/4 SEC		1/4 30	990		Longitude			-					
ERATOR	NEON (				ОТО	0/000	(if known)	242	94 0	-					
ME DRESS	112011		-	S. Midwe		ERATO	R NO.	243	34 0	-					×
Y	Edmond	17.		STATE		OK	ZIP	72	024						
MPLETION TYPE	Lamona	on the second					Form 1002C)	/ 31	034	J '			LOCATE V	VELL	
SINGLE ZONE			ÌÌ	TYPE		SIZE	WEIGHT	GRADE		FEET	Т	PSI	SAX	ТО	OF CM
MULTIPLE ZONE Application Date				CONDUCTOR	₹									1	
COMMINGLED Application Date CATION EXCEPTION				SURFACE	8	5/8	24	J55		253			175	S	urface
DER NO.			1	NTERMEDIA	TE.	-	*****								
DER NO.	<u></u>		, h	PRODUCTION	N										
			L	LINER				<u> </u>					TOTAL	+-	1055
CKER @ BRAI				PLUG @ PLUG @	***************************************							-	DEPTH	2	2,350
MPLETION & TEST DATA	-	ORMA'		-100 @		_ ITPE		PLUG @		- ITPE .					
RMATION															
ACING & SPACING			$\dashv$			+		+					_		
DER NUMBER ASS: Oil, Gas, Dry, Inj,			-			-			***************************************						
p, Comm Disp, Svc	Dry	_													
RFORATED		***************************************	$\dashv$			T									
ERVALS			$\dashv$			-	-								***************
		-				_									
D/VOLUME															
								1							
CTURE TREATMENT		-	_			-		-							
ds/Prop Amounts)															
		lin Gas	Allowa	ıble	(165:10-17	-7)		Gas P	urchaser/	Measurer					
IAL TEST DATA		il Allow	OR rable	(165:10	0-13-31			First S	Sales Date						
IAL TEST DATE			T	,						T			$\neg$		·
BBL/DAY			1										$\dashv$		
GRAVITY ( API)		-	$\top$												
-MCF/DAY							ППП	Ш	11111			1111			
-OIL RATIO CU FT/BBL															
ER-BBL/DAY							IAC	C		M	T	FF			
PING OR FLOWING							AS	J	U						
AL SHUT-IN PRESSURE															
KE SIZE								цШ	Ш	ШЩ		Ш	Щ		
W TUBING PRESSURE															
ecord of the formations drille nake this report, which was	ed through, and pertine prepared by me or und	ent rema	irks are upervisi	presented or ion and direct	n the reverse	. I dec	lare that I have	e knowledg	e of the co	ntents of th	is report	and am	authorized	by my org	anization
111/11	MINI		_				D Sutton			soc, and O		14/201		05 590	
SIGNAT	ÚRE				NAME	(PRIN	T OR TYPE	)		-		DATE	P	HONE N	UMBER

billsuttonpetgeo@gmail.com

**EMAIL ADDRESS** 

## PLEASE TYPE OR USE BLACK INK ONLY

AMES	_	_	MATIC	ONS			-			TOP						FOR COM	IMISSION US	E ONLY	
lerrin										930		ITD on fil	e [	YE	s $\square$	]NO			
Burlingame							2,260		APPROV	ED	DIS	SAPPROVED	2) Rej	ject Codes					
																Managaran			
																Approximation of the second	***************************************		
																-			
																***************************************		-	
												Were ope			_X_	yes			
												Date Last			EP-(EP-MACHANIA)		8/2019		
										* ** ** ** ** ** ** ** ** ** ** ** ** *		Was CO <sub>2</sub>							
												Was H <sub>2</sub> S				10.879 (2.1.1.4)	no at what	-	yes X no
												Were unu			umstances enco	ountered?			yesno
			-																
er ren	narks	S:			-														
			***************************************														Petron de la tripopola in que de militare aquel		
		-																	
	-		-			-													
																		-	
		***************************************			***************************************		**************************************								_				
			640	Acros					TTO 64 1										
· ·	T		640	Acres		T				IOLE LOCATION		IRECTIONAL H							
	I		640	Acres				SEC	С	TWP	FOR D	IRECTIONAL H	OLE	Y					
			640	Acres				Spo	C ot Location	TWP on 1/4		1/4	COUNT	Y 1/4	Feet From 1/4 8		FSL	The state of the s	FWL
			640	Acres				Spo	C ot Location	TWP	RGE		COUNT		Feet From 1/4 S				FWL
			640	Acres				Spo Mea	ot Location	TWP on 1/4 'otal Depth	RGE	1/4 True Vertical De	COUNT	1/4	BHL From Leas				FWL
			640	Acres				Spo Mea	ot Location	TWP on 1/4 otal Depth	RGE	1/4 True Vertical De	COUNT	1/4	BHL From Leas				FWL
			640	Acres				Spo Mea	of Location asured T TTOM H	TWP on 1/4 otal Depth	RGE	1/4 True Vertical De	COUNT	1/4	BHL From Leas				FWL
			640	Acres				SEC Spo	ot Location  TTOM H  TERAL #  Control of Location	TWP  on 1/4  fotal Depth  OLE LOCATION  H  TWP	RGE 1/4 FOR H	1/4 True Vertical De ORIZONTAL HO	epth  DLE: (LA	1/4 TERAL	BHL From Leas	se, Unit, or Pi			FWL
Te that	a three	e dra		-		attack		SEC Spo Mea	ot Location  TTOM H  TERAL #  C  ot Location	TWP  on 1/4  fotal Depth  OLE LOCATION  #1  TWP	RGE	1/4 True Vertical De	epth  DLE: (LA	1/4 TERAL	BHL From Leas	se, Unit, or Pi	FSL Total		HANGES.
are than irate sh	n three	e dra	inhole	are pr	oposed sary infi	, attach	a an.	BOT BOT Dep	ot Location  TTOM H  TERAL #  C  ot Location  oth of diation	TWP  on 1/4  fotal Depth  OLE LOCATION  H  TWP	RGE 1/4 FOR H	1/4 True Vertical De ORIZONTAL HO	ppth  DLE: (LA	1/4 TERAL	BHL From Leas  S)  Feet From 1/4 8	se, Unit, or Pr	FSL Total Length	Table 1	HANGES.
arate sh ction m	eet in	ndicat	inhole:	s are princes	sary in	formatic	a an.	BOT BOT Dep	ot Location  TTOM H  TERAL #  C  ot Location  oth of diation	TWP  on 1/4  fotal Depth  OLE LOCATION  H  TWP  on 1/4	RGE 1/4 FOR H	1/4 True Vertical De ORIZONTAL HO	ppth  DLE: (LA	1/4 TERAL	BHL From Leas  S)  Feet From 1/4 S  Direction	se, Unit, or Pr	FSL Total Length		HANGES.
ction m se note t must I	ust be t, the	ndicat e stat horiz cated	inhole:	s are pr e neces degrees rainhol	sary ini azimut e and it	formation th. is end	a an.	BOT LAT SEC Spo Dep Dev Mea	TTOM H TERAL # Out Location of viction assured T	TWP  on 1/4  fotal Depth  OLE LOCATION  off  TWP  on 1/4  otal Depth	RGE 1/4 FOR H RGE	1/4 True Vertical De ORIZONTAL HO	COUNT  Ppth  COUNT	1/4 TERAL: Y	BHL From Leas  S)  Feet From 1/4 S  Direction	se, Unit, or Pr	FSL Total Length	Constant	HANGES.
ction m se note must l	ust be e, the be loc acing	e stat horiz cated unit.	inhole:	s are pr e necess rainhol the bou	sary int azimut e and it indaries	formation th. is end s of the	on.	BOT LAT SEC	TTOM H TERAL # C ot Location ot Location that of viation assured T	TWP  On 1/4  Total Depth  OLE LOCATION  H  TWP  On 1/4  otal Depth	RGE 1/4 FOR H	1/4 True Vertical De ORIZONTAL HO	ppth  DLE: (LA	1/4 TERAL: Y	BHL From Leas  S)  Feet From 1/4 S  Direction	se, Unit, or Pr	FSL Total Length		HANGES.
ction m se note must l or spa	ust be e, the be loc acing	e stat horiz cated unit.	inholes ining the ed in contal conta	a are proneces degrees rainhold the bounce requirements of the bounce requirements of the control of the contro	sary inf azimul e and it indaries	formation th. ts end s of the	on.	BOT SEC Spot Mea	TTOM H  TERAL #  Out Location  out Location  out Location  TERAL #  Country  out Location  out Location  out Location  out Location	TWP  On 1/4  Total Depth  OLE LOCATION  H  TWP  On 1/4  otal Depth	1/4 FOR H RGE 1/4	1/4 True Vertical De ORIZONTAL HO  1/4 Radius of Turn True Vertical De	COUNT  Ppth  COUNT	1/4 TERAL: Y 1/4	BHL From Leas  Feet From 1/4 S  Direction  BHL From Leas	se, Unit, or Pr	FSL Total Length roperty Line:		HANGES.
ction m se note must l or spa	ust be e, the be loc acing	e stat horiz cated unit.	inholes ining the ed in contal conta	are proneces rainhold the box	sary inf azimul e and it indaries	formation th. ts end s of the	on.	BOT BOT Dept Dev Dept Dept Dept Dept Dept Dept Dept Dept	TTOM H TERAL # Cot Location of viation asured T	TWP  on 1/4  fotal Depth  OLE LOCATION  H  TWP  on 1/4  otal Depth  iverage of the second of the sec	RGE 1/4 RGE 1/4	1/4 True Vertical De ORIZONTAL HO  1/4 Radius of Turn True Vertical De	COUNT  COUNT  COUNT	1/4 TERAL: Y 1/4 Y	BHL From Leas  Feet From 1/4 S  Direction  BHL From Leas  Feet From 1/4 S  Direction	Sec Lines Sec Lines Sec Lines	FSL Total Length roperty Line:		FWL
ction m ise note t must l e or spa	ust be e, the be loc acing	e stat horiz cated unit.	inholes ining the ed in contal conta	a are proneces degrees rainhold the bounce requirements of the bounce requirements of the control of the contro	sary inf azimul e and it indaries	formation th. ts end s of the	on.	BOT BOT Dept Dev Dept Dept Dept Dept Dept Dept Dept Dept	TTOM H TERAL # Cot Location of viation asured T	TWP  on 1/4  fotal Depth  OLE LOCATION  H  TWP  on 1/4  otal Depth  ctal Depth	RGE 1/4 RGE 1/4	1/4 True Vertical De ORIZONTAL HO  1/4 Radius of Turn True Vertical De	COUNT  COUNT  COUNT	1/4 TERAL: Y 1/4 Y	BHL From Leas  Feet From 1/4 S  Direction  BHL From Leas	Sec Lines Sec Lines Sec Lines	FSL Total Length roperty Line:		FWL
ction m se note must l or spa	ust be e, the be loc acing	e stat horiz cated unit.	inholes ining the ed in contal conta	a are proneces degrees rainhold the bounce requirements of the bounce requirements of the control of the contro	sary inf azimul e and it indaries	formation th. ts end s of the	on.	BOT	TTOM H TERAL # Cot Location of viation asured T	TWP  on 1/4  fotal Depth  OLE LOCATION  ff  TWP  on 1/4  otal Depth  in 1/4  otal Depth  on 1/4  otal Depth	RGE 1/4 RGE 1/4	1/4 True Vertical De ORIZONTAL HO  1/4 Radius of Turn True Vertical De	COUNT  COUNT  COUNT	1/4 TERAL: Y 1/4 Y	BHL From Leas  Feet From 1/4 S  Direction  BHL From Leas  Feet From 1/4 S  Direction	Sec Lines Sec Lines Sec Lines	FSL Total Length roperty Line:		FWL
ction m se note t must i e or spa	ust be e, the be loc acing	e stat horiz cated unit.	inholes ining the ed in contal conta	a are proneces degrees rainhold the bounce requirements of the bounce requirements of the control of the contro	sary inf azimul e and it indaries	formation th. ts end s of the	on.	BOT	TTOM H TERAL # Out Location out Location the of viation assured T	TWP  on 1/4  fotal Depth  OLE LOCATION  ff  TWP  on 1/4  otal Depth  in 1/4  otal Depth  on 1/4  otal Depth	RGE 1/4 RGE 1/4	1/4 True Vertical De ORIZONTAL HO  1/4 Radius of Turn True Vertical De	COUNT  COUNT  COUNT	1/4 TERAL: Y 1/4 Y	BHL From Leas  Feet From 1/4 S  Direction  BHL From Leas  Feet From 1/4 S  Direction	Sec Lines Sec Lines Sec Lines	FSL Total Length roperty Line:		FWL
ction m se note must l or spa	ust be e, the be loc acing	e stat horiz cated unit.	inholes ining the ed in contal conta	a are proneces degrees rainhold the bounce requirements of the bounce requirements of the control of the contro	sary inf azimul e and it indaries	formation th. ts end s of the	on.	BOT Mea  BOT Dep Dep Mea  LAT SEC Spoi Dep Dev Mea	TTOM H  TERAL #  Cot Location  out Location	TWP  on 1/4  fotal Depth  OLE LOCATION  on 1/4  otal Depth  on 1/4  otal Depth  on 1/4  otal Depth  on 1/4  otal Depth	RGE 1/4 FOR H RGE 1/4 RGE	1/4 True Vertical De  ORIZONTAL HO  1/4 Radius of Turn True Vertical De  1/4 Radius of Turn True Vertical De	COUNT  Ppth  COUNT	1/4 TTERAL: Y 1/4 Y 1/4 Y Y	BHL From Leas Feet From 1/4 S Direction BHL From Leas Direction BHL From Leas	Sec Lines Sec Lines Sec Lines Sec Lines	FSL Total Length roperty Line:  FSL Total Length roperty Line:		FWL
ore thar arate sh ction m ase note the or spi ection inhole	ust be e, the be loc acing	e stat horiz cated unit.	inholes ining the ed in contal conta	a are proneces degrees rainhold the bounce requirements of the bounce requirements of the control of the contro	sary inf azimul e and it indaries	formation th. ts end s of the	on.	BOT LAT SEC Spot Mea	TTOM H  TERAL #  Cot Location  out Location	TWP  On 1/4  Total Depth  OLE LOCATION  H  TWP  On 1/4  Otal Depth  1/4  otal Depth  on 1/4  otal Depth	RGE 1/4  FOR H  RGE 1/4  RGE 1/4	1/4 True Vertical De ORIZONTAL HO  1/4 Radius of Turn True Vertical De	COUNT  Ppth  COUNT	1/4 TERAL: Y 1/4 Y 1/4 Y 1/4	BHL From Leas  Feet From 1/4 S  Direction  BHL From Leas  Feet From 1/4 S  Direction	Sec Lines Sec Lines Sec Lines Sec Lines	FSL Total Length roperty Line:		FWL