

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107235260000

Completion Report

Spud Date: October 16, 2014

OTC Prod. Unit No.: 107-225994-0-0000

Drilling Finished Date: October 22, 2014

1st Prod Date: September 11, 2019

Completion Date: September 03, 2019

Drill Type: STRAIGHT HOLE

Well Name: HIGGINS 5-31

Purchaser/Measurer:

Location: OKFUSKEE 31 12N 11E
SE NE NW SW
2290 FSL 1150 FWL of 1/4 SEC
Latitude: 35.470422 Longitude: -96.189884
Derrick Elevation: 879 Ground Elevation: 870

First Sales Date:

Operator: PORTER OIL AND GAS INC 21524

4975 OLD GREENWOOD RD
FORT SMITH, AR 72903-6906

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	633761		630098	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8 FEET	24 POUNDS	H-40	220		155	SURFACE
PRODUCTION	4 1/2 FEET	10.5 POUNDS	J-55	220		100	1750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3266

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2019	BARTLESVILLE			322			FLOWING	720		145

Completion and Test Data by Producing Formation			
Formation Name: BARTLESVILLE		Code: 404BRVL	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
532229	160	2194	2202
Acid Volumes		Fracture Treatments	
750 GALLONS		NONE	

Formation	Top
RED FORK	1836
BARTLESVILLE	2178
GILCREASE	2773
UNION VALLEY	3040
CROMWELL	3160
JEFFERSON	3204

Were open hole logs run? Yes
Date last log run: October 22, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1143771

API NO. 107 23526
OTC PROD. UNIT NO. 107-225
PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or ree
994-0-0000

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
SEP 23 2019
Form 1002A
Rev. 12/09

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Ottawa SEC 31 TWP 12N RGE 11E
LEASE NAME Higgins WELL NO. 5-31
SE 1/4 NE 1/4 NW 1/4 SW 1/4 FSL 2290 FWL OF 1/4 SEC 1150
ELEVATION N Derrick 879 Ground 870 Latitude (if known) Longitude (if known)
OPERATOR NAME Porter Oil And Gas, Inc. OTC/OCC OPERATOR N 21524 0
ADDRESS 4975 Old Greenwood Road
CITY Fort Smith STATE AR ZIP 72903

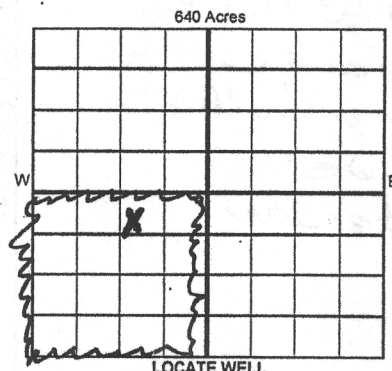
SPUD DATE 10-16-2014

DRLG FINISHED DATE 10-22-2014

DATE OF WELL COMPLETION 9-3-2019

1st PROD DATE 9-11-2019

RECOMP DATE



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER 633761
INCREASED DENSITY ORDER NO. 630098

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>8 5/8</u>	<u>24</u>	<u>H-40</u>	<u>220</u>		<u>155</u>	<u>Surface</u>
INTERMEDIATE							
PRODUCTION	<u>4 1/2</u>	<u>10.5</u>	<u>J-55</u>	<u>2323</u>		<u>100</u>	<u>1750</u>
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 3266

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>Bartlesville</u>					<u>No Frac</u>
SPACING & SPACING ORDER NUMBER	<u>532229 (160)</u>					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Gas</u>					
PERFORATED INTERVALS	<u>2194-2202</u>					
ACID/VOLUME	<u>750 gal</u>					
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>None</u>					

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	<u>9-13-2019</u>				
OIL-BBL/DAY	<u>0</u>				
OIL-GRAVITY (API)					
GAS-MCF/DAY	<u>322</u>				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	<u>0</u>				
PUMPING OR FLOWING	<u>Flowing</u>				
INITIAL SHUT-IN PRESSURE	<u>720</u>				
CHOKE SIZE					
FLOW TUBING PRESSURE	<u>145</u>				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE G. H. Porter Jr NAME (PRINT OR TYPE)

DATE 9/20/19 PHONE NUMBER 479-649-6279

ADDRESS 4975 Old Greenwood Rd Ft. Smith, AR 72903

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Higgins WELL NO. 5-31

NAMES OF FORMATIONS	TOP
Red Fork	1836
Bartlesville	2178
Gilcrease	2773
Union Valley	3040
Cromwell	3160
Jefferson	3204

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? X yes ☐ no

Date Last log was run 10-22-2014

Was CO₂ encountered? ☐ yes X no at what depths? _____

Was H₂S encountered? ☐ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes X no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	