

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049238010001

Completion Report

Spud Date: September 01, 2017

OTC Prod. Unit No.: 049-222487-0-0000

Drilling Finished Date: September 01, 2017

1st Prod Date:

Completion Date: September 01, 2017

Amended

Amend Reason: RE-ENTRY

Drill Type: STRAIGHT HOLE

Well Name: DENNIS (DENNIS 1-35) 1

Purchaser/Measurer:

Location: GARVIN 35 1N 3W
NE SW SW NE
480 FSL 480 FWL of 1/4 SEC
Latitude: 34.515555 Longitude: -97.4825
Derrick Elevation: 0 Ground Elevation: 906

First Sales Date:

Operator: DEHART COMPANY (THE) 11992
PO BOX 914
115 4TH AVE SW
ARDMORE, OK 73402-0914

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60			
SURFACE	9 5/8	36	J-55	857		200	SURFACE
PRODUCTION	4 1/2	11.6	N-80	4772		366	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8141

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4477	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2017	DEESE	10	20				PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

Order No	Unit Size
667930	40

Perforated Intervals

From	To
1275	1306

Acid Volumes

1,800 GALLONS 7.5% HCL

Fracture Treatments

476 BARRELS GELLED OIL, 150 SACKS 12/20 SAND

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes

Date last log run: February 01, 1994

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS A RE-ENTRY TO TEST THE TATUMS (DEESE) SAND AGAIN. ORIGINAL OPERATOR ONEOAK. OCC - PER OPERATOR, DESPITE PERMIT FOR DIRECTIONAL WELL, THIS WELL WAS JUST A RE-ENTRY OF THE ORIGINAL WELL AND NO DIRECTIONAL DRILLING OCCURED.

FOR COMMISSION USE ONLY

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Status: Accepted