

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263040000

Completion Report

Spud Date: October 12, 2018

OTC Prod. Unit No.:

Drilling Finished Date: October 20, 2018

1st Prod Date: August 21, 2019

Completion Date: August 21, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 27-0504

Purchaser/Measurer: DCP

Location: CARTER 27 4S 2W
NE NE NE NW
161 FNL 263 FEL of 1/4 SEC
Latitude: 34.18679 Longitude: -97.396469
Derrick Elevation: 917 Ground Elevation: 901

First Sales Date: 08/17/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
N/A

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	109	K-55	75			SURFACE
SURFACE	8 5/8	24	J-55	640		250	SURFACE
PRODUCTION	5 1/2	15.5	K-55	4015		675	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4015

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2019	HEWITT	90	35	30	333	40	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
1780	3834

Acid Volumes

12,900 GALLONS 15%

Fracture Treatments

225,000 GALLONS X-LINK GEL, 163,000 POUNDS 12/20 SAND, 65,000 POUNDS 16/30 SAND

Formation	Top
HOXBAR	1586
DEESE	3168

Were open hole logs run? Yes

Date last log run: October 18, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

FOR COMMISSION USE ONLY

1143809

Status: Accepted

API NO. 019-26304
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED
 SEP 10 2019

Form 1002A
 Rev. 2009

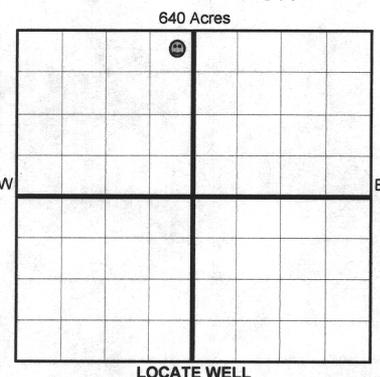
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 10/12/2018
 DRLG FINISHED DATE 10/20/2018
 DATE OF WELL COMPLETION 8/21/2019
 1st PROD DATE 8/21/2019
 RECOMP DATE
 Longitude (if known) -97.396469

COUNTY Carter SEC 27 TWP 04S RGE 02W
 LEASE NAME Hewitt Unit WELL NO. 27-0504
 NE 1/4 NE 1/4 NE 1/4 NW 1/4 FNL OF 1/4 SEC 161 FEL OF 1/4 SEC 263
 ELEVATION N Derrick 917 Ground 901 Latitude (if known) 34.18679
 OPERATOR NAME XTO Energy Inc. OTC/OCC OPERATOR NO. 21003
 ADDRESS 210 Park Avenue, Suite 2350
 CITY Oklahoma City STATE Oklahoma ZIP 73102



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	16"	109#	K-55	75			Surface	
SURFACE	8 5/8"	24#	J-55	640		250	Surface	
INTERMEDIATE								
PRODUCTION	5 1/2"	15.5#	K-55	4,015		675	Surface	
LINER								
						TOTAL DEPTH	4,015	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION	
FORMATION	Hewitt Sands <i>405 HUITT</i>
SPACING & SPACING ORDER NUMBER	67990 (Unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	1780-3834
ACID/VOLUME	12,900 gals 15%
FRACTURE TREATMENT (Fluids/Prop Amounts)	225,000 gal x-link gel 163,000# 12/20 sand 65,000# 16/30 sand

Reported to Frac Focus

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer DCP
 Oil Allowable (165:10-13-3) First Sales Date 8/17/2019

INITIAL TEST DATA	
INITIAL TEST DATE	8/30/2019
OIL-BBL/DAY	90 BOPD
OIL-GRAVITY (API)	35 API
GAS-MCF/DAY	30 MCFD
GAS-OIL RATIO CU FT/BBL	333 SCF/BBL
WATER-BBL/DAY	40 BWPD
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	N/A
CHOKE SIZE	N/A
FLOW TUBING PRESSURE	N/A

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner SIGNATURE Debbie Waggoner NAME (PRINT OR TYPE) 9-9-2019 DATE 405-319-3243 PHONE NUMBER
 210 Park Avenue, Suite 2350 ADDRESS Oklahoma City CITY Ok STATE 73102 ZIP
 debbie_waggoner@xtoenergy.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hoxbar	1,586
Deese	3,168

LEASE NAME HEWITT UNIT WELL NO. 27-0504

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 10/18/2018

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: Irregular Section

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL	FEL	
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				