

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35019263050000

**Completion Report**

Spud Date: October 22, 2018

OTC Prod. Unit No.:

Drilling Finished Date: October 29, 2018

1st Prod Date: August 24, 2019

Completion Date: August 20, 2019

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 27-0505

Purchaser/Measurer: DCP

Location: CARTER 27 4S 2W  
 SW NE NE NW  
 386 FNL 498 FEL of 1/4 SEC  
 Latitude: 34.186171 Longitude: -97.397245  
 Derrick Elevation: 0 Ground Elevation: 902

First Sales Date: 08/24/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
 SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
N/A

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	109	K-55	75			
SURFACE	8 5/8	24	J-55	630		250	SURFACE
PRODUCTION	5 1/2	15.5	K-55	4060		610	1784

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4060**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 24, 2019	HEWITT	195	35	40	205	684	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

**Spacing Orders**

Order No	Unit Size
67990	UNIT

**Perforated Intervals**

From	To
1834	3758

**Acid Volumes**

18,750 GALLONS 15%, 2,000 GALLONS 20%
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**Fracture Treatments**

168,000 GALLONS 25 POUNDS GEL, 190,100 POUNDS 12/20, 88,700 POUNDS 16/30
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Formation	Top
HOXBAR	1340
DEESE	3200

Were open hole logs run? Yes

Date last log run: October 28, 2018

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION

**FOR COMMISSION USE ONLY**

1143810

Status: Accepted

API NO. 019-26305  
 OTC PROD.  
 UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165-10-3-25

RECEIVED  
 SEP 10 2019  
 Form 1002A  
 Rev. 2009

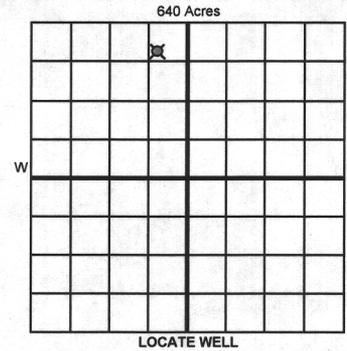
OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	27	TWP	4S	RGE	2W	SPUD DATE	10/22/2018
LEASE NAME	Hewitt Unit	WELL NO.	27-0509	DRLG FINISHED DATE	10/29/2018	DATE OF WELL COMPLETION	8/20/2019	1st PROD DATE	8/24/2019
SW 1/4 NE 1/4 NE 1/4 NW 1/4	FNL OF 1/4 SEC 386	FEL OF 1/4 SEC 498	RECOMP DATE						
ELEVATION Derrick FL	Ground 902	Latitude (if known)	34.186171	Longitude (if known)	← 97.397245				
OPERATOR NAME	XTO Energy Inc.			OTC / OCC OPERATOR NO.	21003				
ADDRESS	210 Park Avenue, Suite 2350								
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE Application Date	
<input type="checkbox"/> COMMINGLED Application Date	
LOCATION EXCEPTION ORDER NO.	N/A
INCREASED DENSITY ORDER NO.	N/A

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	109	K-55	75			
SURFACE	8 5/8"	24	J-55	645 630		250	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5	K-55	4060		610	1784
LINER							
						TOTAL DEPTH	4,060

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION *405 HWTT*

FORMATION	Hewitt Sands								
SPACING & SPACING ORDER NUMBER	67990 (Unit)								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	1834-3758								
ACID/VOLUME	18,750 gals 15%	2000 gal 20%							
FRACTURE TREATMENT (Fluids/Prop Amounts)	168,000 gals 25# gel								
	190,100# 12/20								
	88,700# 16/30								

*Reported to Frac Focus*

Min Gas Allowable (165:10-17)  OR Gas Purchaser/Measurer First Sales Date 8/24/2019  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	8/24/2019				
OIL-BBL/DAY	195 BOPD				
OIL-GRAVITY (API)	35 API				
GAS-MCF/DAY	40				
GAS-OIL RATIO CU FT/BBL	205 SCF/BBL				
WATER-BBL/DAY	684 BWPD				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	NA				
CHOKE SIZE	NA				
FLOW TUBING PRESSURE	NA				

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Debbie Waggoner*  
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
 210 Park Avenue, Suite 2350 Oklahoma City Ok 73102 9/5/2019 405-319-3243  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS  
 debbie\_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Hewitt Unit WELL NO. 27-0505

NAMES OF FORMATIONS	TOP
Hoxbar	1,340
Deese	3,200

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_ 2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 10/28/2018

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

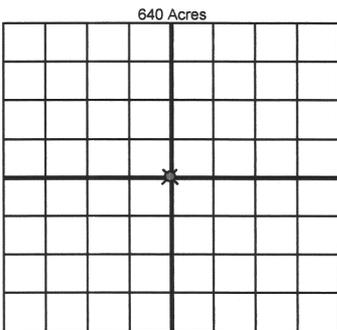
Other remarks: Irregular Section

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

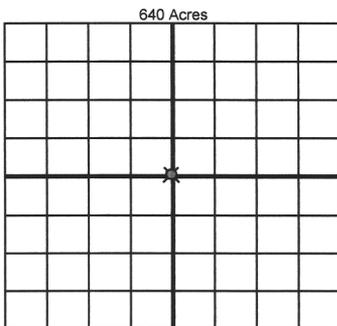
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: