

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019263030000

**Completion Report**

Spud Date: November 10, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 17, 2018

1st Prod Date: August 26, 2019

Completion Date: August 22, 2019

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 27-0405

Purchaser/Measurer: DCP

Location: CARTER 27 4S 2W  
SW NW NW NE  
431 FNL 10 FWL of 1/4 SEC  
Latitude: 34.186048 Longitude: -97.395564  
Derrick Elevation: 913 Ground Elevation: 898

First Sales Date: 08/23/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
N/A	

Increased Density	
Order No	
N/A	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	109	K-55	75			
SURFACE	8 5/8	24	J-55	644		250	SURFACE
PRODUCTION	5 1/2	15.5	K-55	4138		550	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4195**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2019	HEWITT	117	35	30	256	375	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

**Spacing Orders**

Order No	Unit Size
67990	UNIT

**Perforated Intervals**

From	To
1840	3944

**Acid Volumes**

15,900 GALLONS 15%
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**Fracture Treatments**

199,000 GALLONS X-LINK GEL, 163,000 POUNDS 12/20, 79,000 POUNDS 16/30, 22,000 POUNDS 20/40
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Formation	Top
HOXBAR	1370
DEESE	3299

Were open hole logs run? Yes

Date last log run: November 16, 2018

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION

**FOR COMMISSION USE ONLY**

1143811

Status: Accepted