

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017252000002

Completion Report

Spud Date: July 26, 2019

OTC Prod. Unit No.:

Drilling Finished Date: August 02, 2019

1st Prod Date:

Completion Date: August 30, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: UNION CITY SWD 1-22

Purchaser/Measurer:

Location: CANADIAN 22 11N 7W
 SE NW NE NW
 2159 FSL 1949 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WILDCAT SWD 1 LLC 24359

600 TRAVIS ST STE 1500
 HOUSTON, TX 77002-3009

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			525		200	SURFACE
PRODUCTION	7	26	L-80	6516		920	2744

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6520

Packer	
Depth	Brand & Type
3050	DB PERMANENT

Plug	
Depth	Plug Type
6492	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN

Code: 451WFMP

Class: COMM DISP

Spacing Orders

Order No	Unit Size
N/A	

Perforated Intervals

From	To
3094	4399

Acid Volumes

8,320 GALLONS

Fracture Treatments

NONE

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders

Order No	Unit Size
N/A	

Perforated Intervals

From	To
4400	6420

Acid Volumes

11,000 GALLONS

Fracture Treatments

NONE

Formation	Top
WOLFCAMPIAN	3094
VIRGILIAN	4400

Were open hole logs run? Yes

Date last log run: August 01, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - DV TOOL SET AT 3,041' (SEE 1002C). UIC ORDER NUMBER 696566

FOR COMMISSION USE ONLY

1143812

Status: Accepted

API NO. 017-25200
 OTC PROD.
 UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED
 SEP 12 2019

Form 1002A
 Rev. 2009

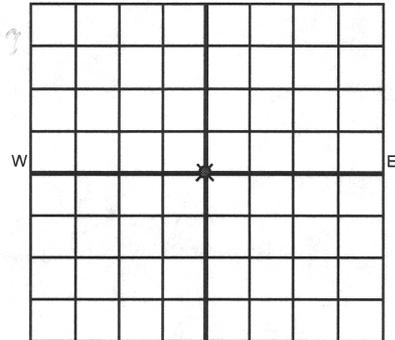
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	7-26-19
DRLG FINISHED DATE	8-2-19
DATE OF WELL COMPLETION	8-30-19
WELL NO.	1-22
1st PROD DATE	
RECOMP DATE	
Longitude (if known)	
Latitude (if known)	
OTC / OCC OPERATOR NO.	24359

OKLAHOMA CORPORATION COMMISSION



COUNTY	Canadian	SEC	22	TWP	11N	RGE	7W
LEASE NAME	Union City SWD						
SE 1/4 NW 1/4 NE 1/4 NW 1/4	FSL OF 1/4 SEC	X2159	FWL OF 1/4 SEC	X1949			
ELEVATION	Ground	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	Wildcat SWD			OTC / OCC OPERATOR NO. 24359			
ADDRESS	600 Travis Suite 1500						
CITY	Houston	STATE	TX	ZIP	77002		

COMPLETION TYPE	SINGLE ZONE	
	MULTIPLE ZONE	05/23/19
	Application Date	
	COMMINGLED	
	Application Date	
	LOCATION EXCEPTION ORDER NO.	
	INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8			500 525		200	Surface
INTERMEDIATE							
PRODUCTION	7	26#	L80	6516		920	2744
LINER							
							TOTAL DEPTH 6,520

PACKER @ 3,050 BRAND & TYPE DB Permanent PLUG @ 6492 TYPE Cem PLUG @ TYPE
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wolfcampian	Virgilian			
SPACING & SPACING ORDER NUMBER	N/A	N/A			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	COMM DISP	COMM DISP			
PERFORATED INTERVALS	3094 TOP	6420 BOTTOM			No Frac
ACID/VOLUME	8320 gal	11,000 gal			
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A - None	N/A None			

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE				
OIL-BBL/DAY				
OIL-GRAVITY (API)				
GAS-MCF/DAY				
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY				
PUMPING OR FLOWING				
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Janae Price SIGNATURE Janae Price NAME (PRINT OR TYPE) 9-12-19 580832517 DATE PHONE NUMBER

217 E main St Cordell OK 73032 janaeprie@hotmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Union City SWD 1-22 WELL NO. _____

NAMES OF FORMATIONS	TOP
Wolfcampain	3,094
Virgilian	4400

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

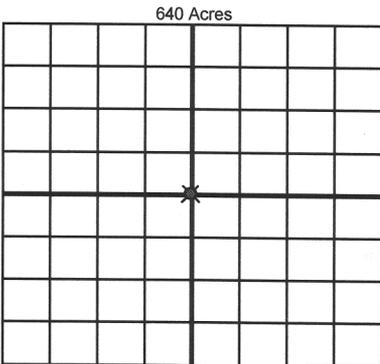
Date Last log was run 8/1/2019

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

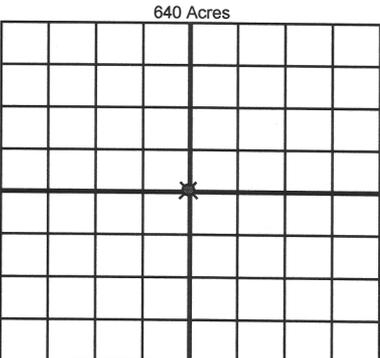
Other remarks: OCC-DV tool set at 3041' (see 1002C)
UIC order 696566



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: