

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35111275280000

**Completion Report**

Spud Date: July 22, 2019

OTC Prod. Unit No.:

Drilling Finished Date: July 23, 2019

1st Prod Date: August 20, 2019

Completion Date: August 01, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: DILLINGHAM RANCH 31-3

Purchaser/Measurer:

Location: OKMULGEE 3 14N 13E  
NW NE SW NW  
1155 FSL 825 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 734

First Sales Date:

Operator: MONARCH ENERGY COMPANY LLC 20789  
PO BOX 70  
346 CEDAR RIDGE RD  
EUFAULA, OK 74432-0070

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
N/A	

Increased Density	
Order No	
N/A	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	26	J-55	120	2000	30	SURFACE
PRODUCTION	4.5	10.50	J-55	1244	4000	100	300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1253**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2019	BARTLESVILLE	10	38	75	7500	20	FLOWING	550	32/64	50

**Completion and Test Data by Producing Formation**

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

**Spacing Orders**

Order No	Unit Size
NOT SPACED	

**Perforated Intervals**

From	To
1186	1226

**Acid Volumes**

750 GALLONS 7.5%
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**Fracture Treatments**

255 BARRELS KCL WATER, 12,000 POUNDS 16/30 SAND
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Formation	Top
BARTLESVILLE	1176

Were open hole logs run? Yes

Date last log run: July 23, 2019

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1143813

Status: Accepted

API NO. **111-27528**  
 OTC PROD.  
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

**RECEIVED**

SEP 12 2019

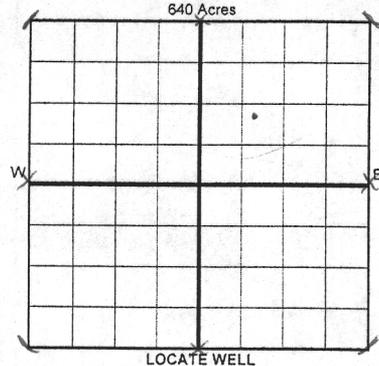
Form 1002A  
 Rev. 2009

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE **7-22-19**  
 DRLG FINISHED DATE **7-23-19**  
 DATE OF WELL COMPLETION **8-01-19**  
 1st PROD DATE **8-20-19**  
 RECOMP DATE  
 Longitude (if known)



If directional or horizontal, see reverse for bottom hole location.  
 COUNTY **Okmulgee** SEC **03** TWP **4N** RGE **13E**  
 LEASE NAME **Dillingham Ranch** WELL NO. **31-3**  
 NW 1/4 NE 1/4 SW 1/4 NW 1/4 FSL OF 1/4 SEC **1155'** FWL OF 1/4 SEC **825'**  
 ELEVATIO N Derrick Ground **734'** Latitude (if known)  
 OPERATOR NAME **Monarch Energy Co., LLC** OTC/OCC OPERATOR NO. **20789-0**  
 ADDRESS **PO Box 70**  
 CITY **Eufaula** STATE **OK** ZIP **74432**

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION  
 EXCEPTION ORDER **n/a**  
 INCREASED DENSITY ORDER NO. **n/a**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"	26#	J55	120'	2000	30	Surface
INTERMEDIATE							
PRODUCTION	4.5"	10.50	J55	1244'	4000	100	300'
LINER							
TOTAL DEPTH							<b>1253</b>

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION **404 BRVL**

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
<b>Bartlesville</b>	<b>Not Spaced</b>	<b>Oil</b>	<b>1186-90</b> <b>1200-1204</b> <b>1218-1226</b>	<b>750 gals 7.5%</b>	<b>255 bbls KCL water</b> <b>12,000 Lbs. 16/30 Sand</b>

*Reported to Frac Focus*

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	<b>8/30/19</b>
OIL-BBL/DAY	<b>10</b>
OIL-GRAVITY ( API)	<b>38 degrees</b>
GAS-MCF/DAY	<b>75</b>
GAS-OIL RATIO CU FT/BBL	<b>7.5:1 7500</b>
WATER-BBL/DAY	<b>20</b>
PUMPING OR FLOWING	<b>Flowing</b>
INITIAL SHUT-IN PRESSURE	<b>550 psi</b>
CHOKE SIZE	<b>32/64</b>
FLOW TUBING PRESSURE	<b>50 psi</b>

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **David A. Roberson, II, Agent** DATE **580-332-6170**  
 ADDRESS **PO Box 8, Ada, OK 74821** EMAIL ADDRESS **ROIL11@yahoo.com**

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Dillingham Ranch WELL NO. 31-3

NAMES OF FORMATIONS	TOP
Bartlesville	1176

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_ 2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 7/23/19

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				