

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133245290001

Completion Report

Spud Date: August 19, 2005

OTC Prod. Unit No.: 133-116467-0-0000

Drilling Finished Date: August 28, 2005

Amended

1st Prod Date: September 20, 2005

Amend Reason: RECOMPLETE

Completion Date: September 17, 2005

Recomplete Date: June 13, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: COURT OF TWO SISTERS 1-34

Purchaser/Measurer:

Location: SEMINOLE 34 8N 8E
C SE SE NW
330 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 830

First Sales Date:

Operator: RUFFEL LANCE OIL & GAS LLC 15459

210 PARK AVE STE 2150
OKLAHOMA CITY, OK 73102-5632

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 24 | 3 | 685 | | 360 | SURFACE |
| PRODUCTION | 5 1/2 | 15.5 | J-55 | 4120 | | 260 | 2966 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4130

| Packer | | Plug | |
|---|--------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | 3940 | CIBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 13, 2019 | CROMWELL | 18 | 41 | 176 | 9778 | 4416 | PUMPING | | | |

| | | | | | |
|--|------------------|-----------------------------|--|------------|--|
| Completion and Test Data by Producing Formation | | | | | |
| Formation Name: CROMWELL | | Code: 402CMWL | | Class: OIL | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | | To | |
| 698856 | 40 | 3288 | | 3294 | |
| Acid Volumes | | Fracture Treatments | | | |
| 300 GALLONS 15% HCL | | NONE | | | |

| | |
|------------------|------------|
| Formation | Top |
|------------------|------------|

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|-----------------------------|
| Other Remarks |
| There are no Other Remarks. |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1143815 |

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

Form 1002A
Rev. 2009

SEP 13 2019

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason) Recomplete

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | | | |
|----------------------------|-----------------------------|------|----|---------------------|----------|----------------------|----------------------|-------------------------|-----------|
| COUNTY | Seminole | SEC | 34 | TWP | 8N | RGE | 8E | DATE OF WELL COMPLETION | 9/17/2005 |
| LEASE NAME | Court of Two Sisters | | | | WELL NO. | 1-34 | | 1st PROD DATE | 9/20/2005 |
| C 1/4 SE 1/4 SE 1/4 NW 1/4 | FSL | 330 | | FWL OF 1/4 SEC | 2310 | | RECOMP DATE | 6/13/2019 | |
| ELEVATION N Derrick | Ground | 830' | | Latitude (if known) | | | Longitude (if known) | | |
| OPERATOR NAME | LANCE RUFFEL OIL & GAS LLC | | | | | OTC/OCC OPERATOR NO. | | 15459-0 | |
| ADDRESS | 210 PARK AVENUE, SUITE 2150 | | | | | | | | |
| CITY | OKLAHOMA CITY | | | | STATE | OK | | ZIP | 73102 |

A 10x10 coordinate grid is shown. A horizontal line is labeled 'W' and a vertical line is labeled 'Y'. A point is plotted at the intersection of the 3rd vertical line from the left and the 3rd horizontal line from the bottom. Four line segments are drawn around this point, forming a square-like shape. The segments are located at approximately (2, 3.5) to (3, 4), (3, 3.5) to (4, 4), (3, 2.5) to (4, 3), and (2, 2.5) to (3, 3).

LOCATE WELL

COMPLETION TYPE

| | |
|-------------------|------------------|
| X | SINGLE ZONE |
| | MULTIPLE ZONE |
| | Application Date |
| | COMMINGLED |
| | Application Date |
| LOCATION | |
| EXCEPTION ORDER | |
| INCREASED DENSITY | |
| ORDER NO. | |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|-----------|--------|-------|-----|-------------|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 8-5/8" | 24# | 3 | 685' | | 360 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5-1/2" | 15.5# | J-55 | 4120' | | 260 | 2966' |
| LINER | | | | | | | |
| PLUG @ | 3940 | TYPE CIBP | PLUG @ | TYPE | | TOTAL DEPTH | 4130' |

Per
carlier
10024

PACKER @ _____ BRAND & TYPE _____ PLUG @ 3940 TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | |
|--|-------------------|--|--|--|--|---------|
| FORMATION | Cromwell | | | | | No Frac |
| SPACING & SPACING ORDER NUMBER | 698856 (40) | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil | | | | | |
| | 3,288'-3,294' | | | | | |
| PERFORATED INTERVALS | | | | | | |
| | HCL | | | | | |
| ACID/VOLUME | 15% / 300 Gallons | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | none | | | | | |

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer☒

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

| | |
|--------------------------|----------------|
| INITIAL TEST DATE | 6/13/2019 |
| OIL-BBL/DAY | 18 |
| OIL-GRAVITY (API) | 41 |
| GAS-MCF/DAY | 176 |
| GAS-OIL RATIO CU FT/BBL | 9778 |
| WATER-BBL/DAY | 44.16 |
| PUMPING OR FLOWING | <i>Pumping</i> |
| INITIAL SHUT-IN PRESSURE | |
| CHOKE SIZE | |
| FLOW TUBING PRESSURE | |

A rectangular stamp with a thick black border and vertical hatching on the sides. The text "AS SUBMITTED" is printed in large, bold, black capital letters in the center.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE _____

LANCE RUFFEL

NAME (PRINT OR TYPE)

210 PARK AVENUE, SUITE 2150

OKLAHOMA CITY

OK

73102

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

405/239-7036

PHONE NUMBER

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

WELL NO.

| NAMES OF FORMATIONS | TOP |
|---------------------|-----|
| | |

| FOR COMMISSION USE ONLY | |
|-------------------------|--|
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| | 2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/> |

Were open hole logs run? X yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes X no at what depths? _____

Was H₂S encountered? _____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no

If yes, briefly explain below

Other remarks:

640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all
drainholes and directional wells.
640 Acres

A large, empty 10x10 grid of squares, intended for drawing a picture. The grid is composed of 10 columns and 10 rows of squares, with a thicker border around the perimeter.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | Seminole | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

LATERAL #2

| | | | | | | |
|----------------------|----------------|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | Radius of Turn | | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

LATERAL #3

| | | | | | | | |
|----------------------|----------------|---------------------|-----------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | | |
| Spot Location | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | Radius of Turn | | Direction | | Total Length | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | |