

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073258570000

**Completion Report**

Spud Date: May 15, 2018

OTC Prod. Unit No.: 073-223737 / 047-223737

Drilling Finished Date: June 08, 2018

1st Prod Date: June 27, 2018

Completion Date: June 27, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: KIOWA 20-07-35 1H

Purchaser/Measurer: MV PURCHASING

Location: KINGFISHER 2 19N 7W  
NE NW NW NE  
250 FNL 2250 FEL of 1/4 SEC  
Latitude: 36.15895205 Longitude: -97.91498363  
Derrick Elevation: 1167 Ground Elevation: 1146

First Sales Date: 06/27/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	<b>Order No</b>		<b>Order No</b>	
	Multiple Zone	687153		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	425		225	SURFACE
PRODUCTION	7	29	P-110	7865		280	4590

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5229	0	0	7506	12735

**Total Depth: 12735**

Packer	
Depth	Brand & Type
7865 - 12735	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
7175	CEMENT PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 16, 2018	MISSISSIPPIAN	242	38	654	2702	450	ESP		64/64	275

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
649454	640

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

51,316 GAL ACID

**Fracture Treatments**

965,500 LBS 100 MESH SAND  
3,184,544 LBS 30/50 SAND  
10,508,568 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6050
BIG LIME	6197
OSWEGO 3	6353
VERDIGRIS	6460
PINK LIME	6547
CHESTER	6661
MANNING	6748
MISSISSIPPIAN	7033
OSAGE	7086
OSAGE 6	7330
OSAGE 6B	7451

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: PUMPED 1003C CEMENT PLUG TO HEAL LOST CIRCULATION @7165' MD BEFORE DRILLING AHEAD. THEN SET INTERMEDIATE CASING (7").

**Other Remarks**

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7865' TO TERMINUS AT 12735', THE 4 1/2 LINER IS NOT CEMENTED.

**Lateral Holes**

Sec: 35 TWP: 20N RGE: 7W County: GARFIELD

NE NW NW NE

186 FNL 2107 FEL of 1/4 SEC

Depth of Deviation: 7152 Radius of Turn: 456 Direction: 2 Total Length: 4867

Measured Total Depth: 12735 True Vertical Depth: 7505 End Pt. Location From Release, Unit or Property Line: 186

**FOR COMMISSION USE ONLY**

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