

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35085212870000

Completion Report

Spud Date: June 26, 2018

OTC Prod. Unit No.: 085-225830-0-0000

Drilling Finished Date: December 03, 2018

1st Prod Date: August 19, 2019

Completion Date: August 19, 2019

Drill Type: HORIZONTAL HOLE

Well Name: VIRGINIA 1-24H25X

Purchaser/Measurer:

Location: LOVE 24 7S 1E
 NW SW NE NE
 920 FNL 1030 FEL of 1/4 SEC
 Latitude: 33.937746 Longitude: -97.146454
 Derrick Elevation: 0 Ground Elevation: 827

First Sales Date: 08/19/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
 SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
700884	

Increased Density	
Order No	
676233	
676833	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	110			
SURFACE	13 3/8	54.5	J-55	2015		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	15425		640	
PRODUCTION	5 1/2	23	P-110	22487		1900	14834

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22487

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2019	WOODFORD	597	45	2260	3786	7483	FLOWING		27/64	4460

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
636780	640
640262	640
700883	MULTIUNIT

Perforated Intervals

From	To
16382	22350

Acid Volumes

N/A

Fracture Treatments

40 STAGES - 428,914 BARRELS TREATED WATER,
908,540 POUNDS 100 MESH SAND, 10,410,000 POUNDS
40/70 SAND, 3,822,720 POUNDS CRC SAND

Formation	Top
WOODFORD	15934

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 25 TWP: 7S RGE: 1E County: LOVE

SW NE SE NE

1805 FNL 526 FEL of 1/4 SEC

Depth of Deviation: 15507 Radius of Turn: 520 Direction: 179 Total Length: 6185

Measured Total Depth: 22487 True Vertical Depth: 15982 End Pt. Location From Release, Unit or Property Line: 1805

FOR COMMISSION USE ONLY

1143817

Status: Accepted

API NO. 085-21287
 OTC PROD. UNIT NO. 085-225830

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED SEP 24 2019 Form 1002A Rev. 2009

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

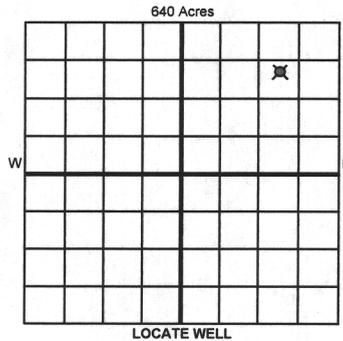
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Love SEC 24 TWP 7S RGE 1E
 LEASE NAME Virginia 1-24H25X WELL NO. →
 NW 1/4 SW 1/4 NE 1/4 NE 1/4 FNL OF 920 FEL OF 1030
 1/4 SEC 1/4 SEC
 ELEVATION Derrick FL Ground 827 Latitude (if known) 33.937746 Longitude (if known) -97.146454
 OPERATOR NAME XTO Energy Inc. OTC / OCC OPERATOR NO. 21003
 ADDRESS 210 Park Avenue, Suite 2350
 CITY Oklahoma City STATE Oklahoma ZIP 73102

SPUD DATE 6/26/2018
 DRLG FINISHED DATE 12/3/2018
 DATE OF WELL COMPLETION 8/19/2019
 1st PROD DATE 8/19/2019
 RECOMP DATE 8/19/2019



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
<input type="checkbox"/>	LOCATION EXCEPTION ORDER NO. 676830, 676891
<input type="checkbox"/>	INCREASED DENSITY ORDER NO. 676833, 676233

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20"	94	J-55	110				
SURFACE	13 3/8"	54.5	J-55	2015		850	Surface	
INTERMEDIATE	9 5/8"	40	P-110	15,425		640		
PRODUCTION	5 1/2"	23	P-110	22487		1900	14,834	
LINER								
							TOTAL DEPTH	22487'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford				
SPACING & SPACING ORDER NUMBER	640: 636780, 640262	319 WDFD			Reported to FracFocus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil				
PERFORATED INTERVALS	16,383-22,350'				
	40 Stages				
ACID/VOLUME	N/A				
FRACTURE TREATMENT (Fluids/Prop Amounts)	428,914 BTW Barrels Treated Water				
	908,540# 100 Mesh Sand				
	10,410,000# 40/70 sand	3,822,720# CRC sand			

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date 8/19/2019

INITIAL TEST DATA

INITIAL TEST DATE	8/23/2019
OIL-BBL/DAY	597
OIL-GRAVITY (API)	45
GAS-MCF/DAY	2260
GAS-OIL RATIO CU FT/BBL	3786
WATER-BBL/DAY	7483
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	N/A
CHOKE SIZE	27/64"
FLOW TUBING PRESSURE	4460 FCP

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: *Debbie Waggoner* NAME (PRINT OR TYPE) Debbie Waggoner DATE 9/20/2019 PHONE NUMBER 405-319-3243
 ADDRESS 210 Park Avenue, Suite 2350 CITY Oklahoma City STATE Ok ZIP 73102 EMAIL ADDRESS debbie_waggoner@xtoenergy.com

