

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35085212870000

Completion Report

Spud Date: June 26, 2018

OTC Prod. Unit No.: 085-225830-0-0000

Drilling Finished Date: December 03, 2018

1st Prod Date: August 19, 2019

Completion Date: August 19, 2019

Drill Type: HORIZONTAL HOLE

Well Name: VIRGINIA 1-24H25X

Purchaser/Measurer:

Location: LOVE 24 7S 1E
 NW SW NE NE
 920 FNL 1030 FEL of 1/4 SEC
 Latitude: 33.937746 Longitude: -97.146454
 Derrick Elevation: 0 Ground Elevation: 827

First Sales Date: 08/19/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
 SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
700884	

Increased Density	
Order No	
676233	
676833	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	110			
SURFACE	13 3/8	54.5	J-55	2015		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	15425		640	
PRODUCTION	5 1/2	23	P-110	22487		1900	14834

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22487

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2019	WOODFORD	597	45	2260	3786	7483	FLOWING		27/64	4460

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
636780	640
640262	640
700883	MULTIUNIT

Perforated Intervals

From	To
16382	22350

Acid Volumes

N/A

Fracture Treatments

40 STAGES - 428,914 BARRELS TREATED WATER,
908,540 POUNDS 100 MESH SAND, 10,410,000 POUNDS
40/70 SAND, 3,822,720 POUNDS CRC SAND

Formation	Top
WOODFORD	15934

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 25 TWP: 7S RGE: 1E County: LOVE

SW NE SE NE

1805 FNL 526 FEL of 1/4 SEC

Depth of Deviation: 15507 Radius of Turn: 520 Direction: 179 Total Length: 6185

Measured Total Depth: 22487 True Vertical Depth: 15982 End Pt. Location From Release, Unit or Property Line: 1805

FOR COMMISSION USE ONLY

1143817

Status: Accepted