

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35111263460001

**Completion Report**

Spud Date: March 03, 1989

OTC Prod. Unit No.:

Drilling Finished Date: March 08, 1989

**Amended**

1st Prod Date: March 22, 1989

Amend Reason: CONVERT TO INJECTION WELL

Completion Date: March 20, 1989

Recomplete Date: April 02, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: S OKMULGEE UNIT PINE 8-B

Purchaser/Measurer:

Location: OKMULGEE 18 13N 13E  
 NE NW NW SE  
 2430 FSL 610 FWL of 1/4 SEC  
 Latitude: 35.60206 Longitude: -95.968636  
 Derrick Elevation: 0 Ground Elevation: 630

First Sales Date:

Operator: ABLE OIL COMPANY 18820

17385 HIGHWAY 62  
 MORRIS, OK 74445-2303

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	17	USED	92		9	SURFACE
PRODUCTION	4 1/2	9.5	USED	2027		210	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2035**

Packer	
Depth	Brand & Type
1935	ARROO-H

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: DUTCHER

Code: 403DTCR

Class: INJ

**Spacing Orders**

Order No	Unit Size
N/A	

**Perforated Intervals**

From	To
1972	1992

**Acid Volumes**

500 GALLONS, 320 BARRELS
--------------------------

**Fracture Treatments**

There are no Fracture Treatments records to display.
--

Formation	Top
TOP SOIL	0
SAND	30
SHALE	95
SAND	655
SHALE	700
SAND	1100
SHALE	1125
LIME	1135
SHALE	1145
SAND	1240
SHALE	1355
SAND	1605
SHALE	1680
SAND	1930
SHALE	1935
SAND	1970
SHALE	1992

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

PERMIT APPROVED FOR INJECTION WELL APRIL 2, 2019, NUMBER 1908040045. MIT - APRIL 30, 2019

**FOR COMMISSION USE ONLY**

1143822

Status: Accepted