

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35109370690002

Completion Report

Spud Date: May 17, 1932

OTC Prod. Unit No.:

Drilling Finished Date: July 26, 1932

Amended

1st Prod Date:

Amend Reason: ADD INJECTION ZONE

Completion Date: April 11, 1934

Recomplete Date: July 01, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: COMMUNITY B (RUSSELL COMMUNITY 1) 1

Purchaser/Measurer:

Location: OKLAHOMA 22 11N 3W
 NW SE NE NW
 1692 FSL 2228 FWL of 1/4 SEC
 Latitude: 35.418202 Longitude: -97.505029
 Derrick Elevation: 1232 Ground Elevation: 1226

First Sales Date:

Operator: WHITE OPERATING COMPANY 8891

1627 SW 96TH ST
 OKLAHOMA CITY, OK 73159-7136

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	15 1/2	70		258		250	SURFACE
SURFACE	9	40		1300		1000	SURFACE
INTERMEDIATE	9	40		5730		1500	4010
PRODUCTION	6 5/8	26		6484		1500	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6624

Packer	
Depth	Brand & Type
5710	ARROW-SET

Plug	
Depth	Plug Type
6480	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: CLEVELAND			Code: 405CLVD			Class: INJ				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
UNSPACED					5750			5860		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					NONE					

Formation Name: OSWEGO			Code: 404OSWG			Class: INJ				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
UNSPACED					6350			6400		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					NONE					

Formation	Top
NO CHANGE FROM ORIGINAL	0

Were open hole logs run? No
Date last log run: January 17, 1966

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT NUMBER 1912810038

FOR COMMISSION USE ONLY	
Status: Accepted	1143766