

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019257720001

**Completion Report**

Spud Date: October 07, 2012

OTC Prod. Unit No.:

Drilling Finished Date: November 08, 2012

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETION

Completion Date: February 07, 2013

Recomplete Date: January 12, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: WOODRUFF 1-29

Purchaser/Measurer:

Location: CARTER 29 5S 2W  
NW SE SE NE  
491 FSL 2130 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 925

First Sales Date:

Operator: YALE OIL ASSOCIATION INC 2425

6 NE 63RD ST STE 425  
OKLAHOMA CITY, OK 73105-1404

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1407		500	SURFACE
PRODUCTION	5 1/2	17	N-80	11623		720	7985

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 11627**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10515	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: DRY

**Spacing Orders**

Order No	Unit Size
600707	80

**Perforated Intervals**

From	To
9410	9695

**Acid Volumes**

4,000 GALLONS

**Fracture Treatments**

8,113 BARRELS FRAC FLUID, 208,690 POUNDS SAND

Formation Name: HUNTON

Code: 269HNTN

Class: DRY

**Spacing Orders**

Order No	Unit Size
600707	80

**Perforated Intervals**

From	To
10188	10240

**Acid Volumes**

2,000 GALLONS

**Fracture Treatments**

5,574 BARRELS FRAC FLUID, 150,259 POUNDS SAND

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes

Date last log run: November 01, 2008

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1143767

Status: Accepted