

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123207890003

Completion Report

Spud Date: November 06, 1977

OTC Prod. Unit No.:

Drilling Finished Date: November 28, 1977

Amended

1st Prod Date: December 19, 1977

Amend Reason: SET CIBP / TEMPORARILY ABANDONED WELLBORE

Completion Date: January 22, 1978

Recomplete Date: July 31, 2019

Drill Type: STRAIGHT HOLE

Well Name: FITTS WEST UNIT 16-6

Purchaser/Measurer:

Location: PONTOTOC 30 2N 7E
N2 SE SE NW
400 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 766 Ground Elevation: 756

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

1360 POST OAK BLVD STE 2500
HOUSTON, TX 77056-3030

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K-55	542		300	SURFACE
PRODUCTION	7	20	K-55	4487		600	1400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4488

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3563	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: CHIMNEY HILL

Code: 251CMNL

Class: DRY

Spacing Orders

Order No	Unit Size
70582	UNIT

Perforated Intervals

From	To
3608	3618

Acid Volumes

8,000 GALLONS 15% HCL ACID AND 8,000 POUNDS RS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SEE PREVIOUS	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELLBORE IS TEMPORARILY ABANDONED, PENDING EVALUATION. CIBP SET @ 3,563' AND BAIL DUMP 20' CEMENT. TOP OF CEMENT @ 3,541'; BOTTOM @ 3,561'. 2-7/8" TUBING PULLED AND LD. GOOD PRESSURE TEST ON JULY 31, 2019; DEL LYNCH WITNESSED. UIC ORDER NUMBER 1105500157 HAS BEEN CANCELLED BY 1072.

FOR COMMISSION USE ONLY

1143883

Status: Accepted