

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051246420000

Completion Report

Spud Date: May 25, 2019

OTC Prod. Unit No.: 051-226034-0-0000

Drilling Finished Date: July 11, 2019

1st Prod Date: September 06, 2019

Completion Date: September 06, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LIVINGSTON 0112 6H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 12 9N 5W
 SE SE SW SE
 291 FSL 1387 FEL of 1/4 SEC
 Latitude: 35.262668066 Longitude: -97.675162058
 Derrick Elevation: 0 Ground Elevation: 1343

First Sales Date: 09/06/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
 OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
699153	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1033		400	SURFACE
PRODUCTION	5 1/2	20	P-110	19987		2425	7857

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19999

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2019	WOODFORD	1728	40	2004	1159	3801	FLOWING	1700	128	646

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
698051	1280

Perforated Intervals

From	To
9768	19892

Acid Volumes

1,250 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

18,490,248 GALLONS TOTAL FLUID, 25,193,900 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	9529

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO OAC 165:10-3-28 - INTERIM ORDER NUMBER 701596. OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN WHAT IS ALLOWED BY THE SPACING ORDER.

Lateral Holes

Sec: 1 TWP: 9N RGE: 5W County: GRADY

NE NE NW NE

176 FNL 1379 FEL of 1/4 SEC

Depth of Deviation: 9060 Radius of Turn: 862 Direction: 357 Total Length: 10077

Measured Total Depth: 19999 True Vertical Depth: 9169 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

1143893

Status: Accepted