

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246420000

Completion Report

Spud Date: May 25, 2019

OTC Prod. Unit No.: 051-226034-0-0000

Drilling Finished Date: July 11, 2019

1st Prod Date: September 06, 2019

Completion Date: September 06, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LIVINGSTON 0112 6H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 12 9N 5W
SE SE SW SE
291 FSL 1387 FEL of 1/4 SEC
Latitude: 35.262668066 Longitude: -97.675162058
Derrick Elevation: 0 Ground Elevation: 1343

First Sales Date: 09/06/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		699153	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1033		400	SURFACE
PRODUCTION	5 1/2	20	P-110	19987		2425	7857

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19999

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2019	WOODFORD	1728	40	2004	1159	3801	FLOWING	1700	128	646

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	Perforated Intervals								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">698051</td> <td style="text-align: center;">1280</td> </tr> </table>	Order No	Unit Size	698051	1280	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">9768</td> <td style="text-align: center;">19892</td> </tr> </table>	From	To	9768	19892
Order No	Unit Size								
698051	1280								
From	To								
9768	19892								

Acid Volumes	Fracture Treatments
1,250 GALLONS 7.5% HCL TOTAL ACID	18,490,248 GALLONS TOTAL FLUID, 25,193,900 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	9529

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
EXCEPTION TO OAC 165:10-3-28 - INTERIM ORDER NUMBER 701596. OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN WHAT IS ALLOWED BY THE SPACING ORDER.

Lateral Holes
Sec: 1 TWP: 9N RGE: 5W County: GRADY NE NE NW NE 176 FNL 1379 FEL of 1/4 SEC Depth of Deviation: 9060 Radius of Turn: 862 Direction: 357 Total Length: 10077 Measured Total Depth: 19999 True Vertical Depth: 9169 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY	
Status: Accepted	1143893

API NO. 051-24642
OTC PROD. UNIT NO. 051-226034

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

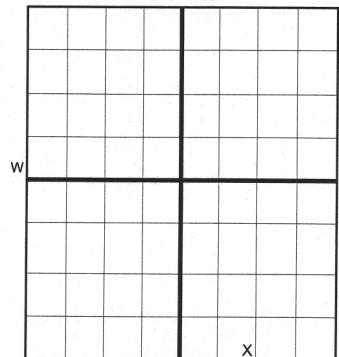
RECEIVED

Form 1002A
Rev. 2009

SEP 20 2019

OKLAHOMA CORPORATION
COMMISSION

640 Acres



TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC	12	TWP	9N	RGE	5W	SPUD DATE	5/25/19
LEASE NAME	LIVINGSTON 0112				WELL NO.	6H	DRLG FINISHED DATE	7/11/19	
SE 1/4 SE 1/4 SW 1/4 SE 1/4	FSL 1/4 SEC	291	FEL 1/4 SEC	1,387	DATE OF WELL COMPLETION	9/6/19			
ELEVATION N Derrick	Ground	1,343	Latitude (if known)		1st PROD DATE	9/6/19			
OPERATOR NAME	EOG Resources, Inc.				OTC/OCC OPERATOR NO.	16231			
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.
699153

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 - 5/8	36	J-55	1,033		400	SURFACE
INTERMEDIATE							
PRODUCTION	5 - 1/2	20	P-110	19,987		2,425	7,857
LINER							
						TOTAL DEPTH	19,999

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD
SPACING & SPACING ORDER NUMBER	1280/698051
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	9,768 - 19,892
ACID/VOLUME	Total Acid - 1,250 gals 7.5% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 18,490,248 gals Total Prop - 25,193,900 lbs

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

DCP MIDSTREAM

☒

OR

First Sales Date

9/6/2019

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	9/8/2019
OIL-BBL/DAY	1,728
OIL-GRAVITY (API)	40
GAS-MCF/DAY	2,004
GAS-OIL RATIO CU FT/BBL	1,159
WATER-BBL/DAY	3,801
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	1,700
CHOKE SIZE	128
FLOW TUBING PRESSURE	646

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.			
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Joni Reeder	Joni Reeder	9/20/19	405-246-3100
3817 NW Expressway, Suite 500	Oklahoma City OK 73112	joni_reeder@egoresources.com	
ADDRESS	CITY	STATE	ZIP
EMAIL ADDRESS			

FORMATION RECORD

LEASE NAME

LIVINGSTON 0112

WELL NO. 6H

NAMES OF FORMATIONS	TOP
WOODFORD	MD 9,529

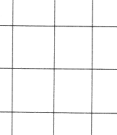
FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>	

[illegible]

Other remarks:

EXCEPTION TO OAC 165:10-3-28 - Interim Order #701596

640 Acres



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick central cross. The text '640 Acres' is centered at the top of the grid.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 1	TWP 9N	RGE 5W	COUNTY GRADY
Spot Location			
NE 1/4	NE 1/4	NW 1/4	NE 1/4
Depth of Deviation	9,060	Radius of Turn	862
Measured Total Depth	19,999	True Vertical Depth	9,169
Feet From 1/4 Sec Lines		FNL	176
Direction		357	Total Length
BHL From Lease, Unit, or Property Line:		176	
FEL		1,379	

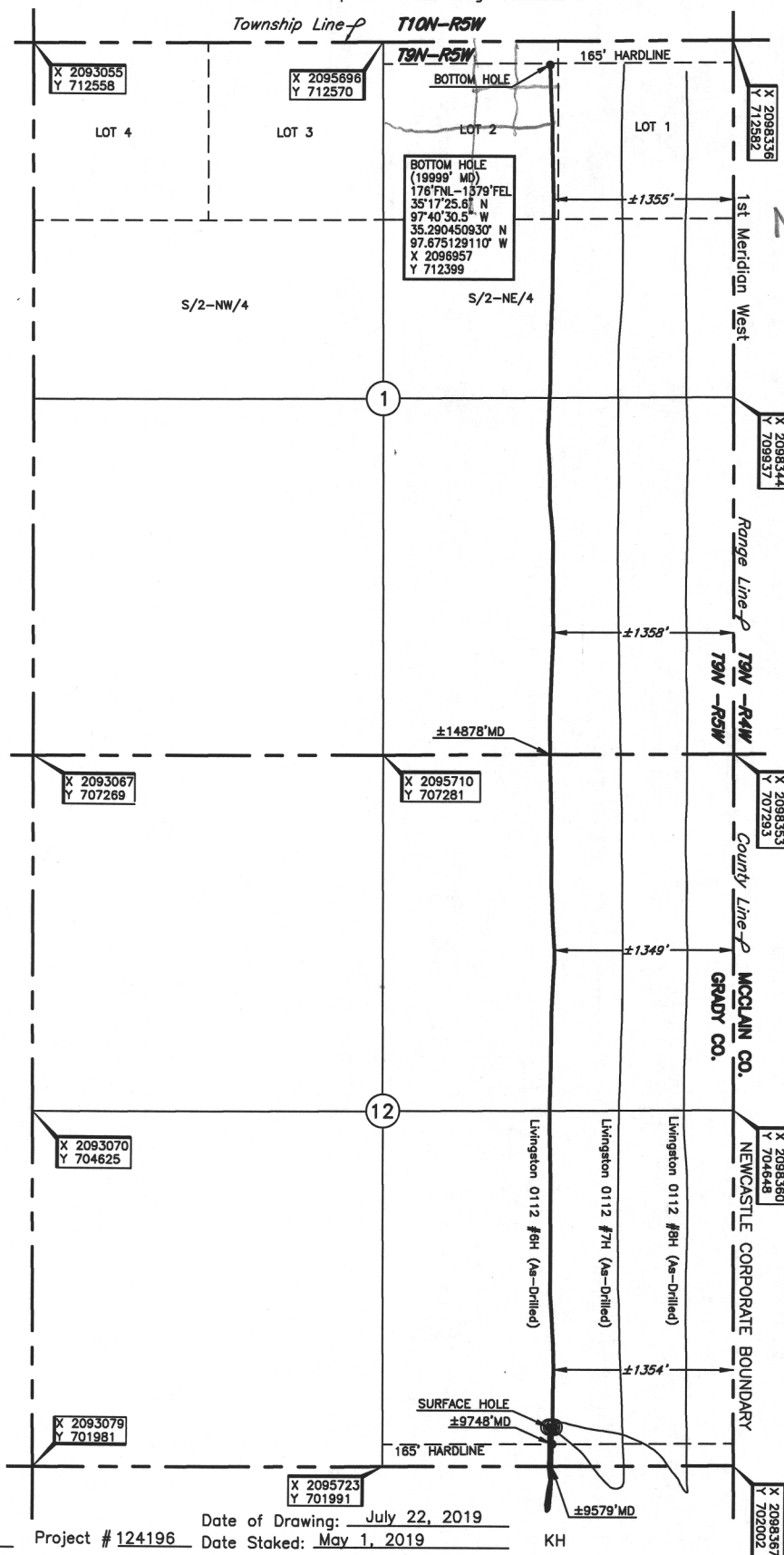
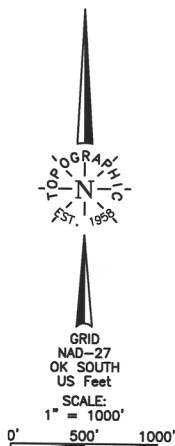
LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

291° FSL-1387° FEL Section 12 Township 9N Range 5W I.M.



Operator: EOG RESOURCES, INC.
 Lease Name: LIVINGSTON 0112
 Topography & Vegetation: Location fell in heavy brush, sloping downhill to the North & East
 Good Drill Site? Yes
 Reference Stakes or Alternate Location: Stakes Set None
 Best Accessibility to Location: From South off county road
 Distance & Direction: From the Jct. of St. Hwy. 76 South & St. Hwy. 39, go ±2 miles South on St. Hwy. 76, then ±1 mile West to the SE Cor. of Sec. 12-T9N-R5W

Well No.: 6H
1343' Gr. at Stake
ELEVATION:

DATUM: NAD-27
 LAT: 35°15'45.6"N
 LONG: 97°40'30.6"W
 LAT: 35.262668066° N
 LONG: 97.675162058° W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: OK SOUTH
 X: 2096980
 Y: 702287

Project # 124196 Date of Drawing: July 22, 2019
 Date Staked: May 1, 2019

KH

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
 FURNISHED BY EOG RESOURCES, INC.