

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246410000

**Completion Report**

Spud Date: May 25, 2019

OTC Prod. Unit No.: 051-226035-0-0000

Drilling Finished Date: June 29, 2019

1st Prod Date: September 06, 2019

Completion Date: September 06, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LIVINGSTON 0112 7H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 12 9N 5W  
SE SE SW SE  
291 FSL 1367 FEL of 1/4 SEC  
Latitude: 35.262668265 Longitude: -97.675095183  
Derrick Elevation: 0 Ground Elevation: 1342

First Sales Date: 09/06/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
699153	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1034		400	SURFACE
PRODUCTION	5 1/2	20	P-110	19761		2385	8997

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19771**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2019	WOODFORD	1455	40	1808	1242	4403	FLOWING	1900	128	491

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
698051	1280

**Perforated Intervals**

From	To
9689	19665

**Acid Volumes**

1,250 GALLONS 7.5% HCL TOTAL ACID
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**Fracture Treatments**

17,746,764 GALLONS TOTAL FLUID, 22,697,500 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	9556

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

EXCEPTION TO OAC 165:10-3-28 - INTERIM ORDER NUMBER 701596. OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN WHAT THE SPACING ORDER ALLOWS.

**Lateral Holes**

Sec: 1 TWP: 9N RGE: 5W County: GRADY

NE NW NE NE

177 FNL 824 FEL of 1/4 SEC

Depth of Deviation: 8965 Radius of Turn: 853 Direction: 2 Total Length: 9953

Measured Total Depth: 19771 True Vertical Depth: 9107 End Pt. Location From Release, Unit or Property Line: 177

**FOR COMMISSION USE ONLY**

1143894

Status: Accepted

SEP 20 2019

**OKLAHOMA CORPORATION COMMISSION**

API NO. 051-24641  
 OTC PROD. UNIT NO. 051-226035

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000

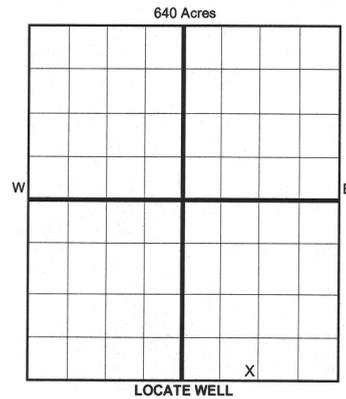
Rule 165-10-3-25

ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

**COMPLETION REPORT**

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE	5/25/19
DRLG FINISHED DATE	6/29/19
DATE OF WELL COMPLETION	9/6/19
1st PROD DATE	9/6/19
RECOMP DATE	
Longitude (if known)	
OTC/OCC OPERATOR NO.	16231



COUNTY	GRADY	SEC	12	TWP	9N	RGE	5W
LEASE NAME	LIVINGSTON 0112			WELL NO.	7H		
SE 1/4	SE 1/4	SW 1/4	SE 1/4	FSL 1/4 SEC	291	FEL 1/4 SEC	1,367
ELEVATION N Derrick	Ground	1,342		Latitude (if known)			
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231		
ADDRESS	3817 NW Expressway, Suite 500						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

**COMPLETION TYPE**

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.
699153

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 - 5/8	36	J-55	1,034		400	SURFACE	
INTERMEDIATE								
PRODUCTION	5 - 1/2	20	P-110	19,761		2,385	8,997	
LINER								
							TOTAL DEPTH	19,771

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

**COMPLETION & TEST DATA BY PRODUCING FORMATION** *319 WDFD*

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	1280/698051						<i>Reported to Frac Focus</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	9,689 - 19,665						
ACID/VOLUME	Total Acid - 1,250 gals 7.5% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 17,746,764 gals Total Prop - 22,697,500 lbs						

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3)  
 Gas Purchaser/Measurer: DCP MIDSTREAM  
 First Sales Date: 9/6/2019

**INITIAL TEST DATA**

INITIAL TEST DATE	9/8/2019
OIL-BBL/DAY	1,455
OIL-GRAVITY ( API)	40
GAS-MCF/DAY	1,808
GAS-OIL RATIO CU FT/BBL	1,242
WATER-BBL/DAY	4,403
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	1,900
CHOKE SIZE	128
FLOW TUBING PRESSURE	491



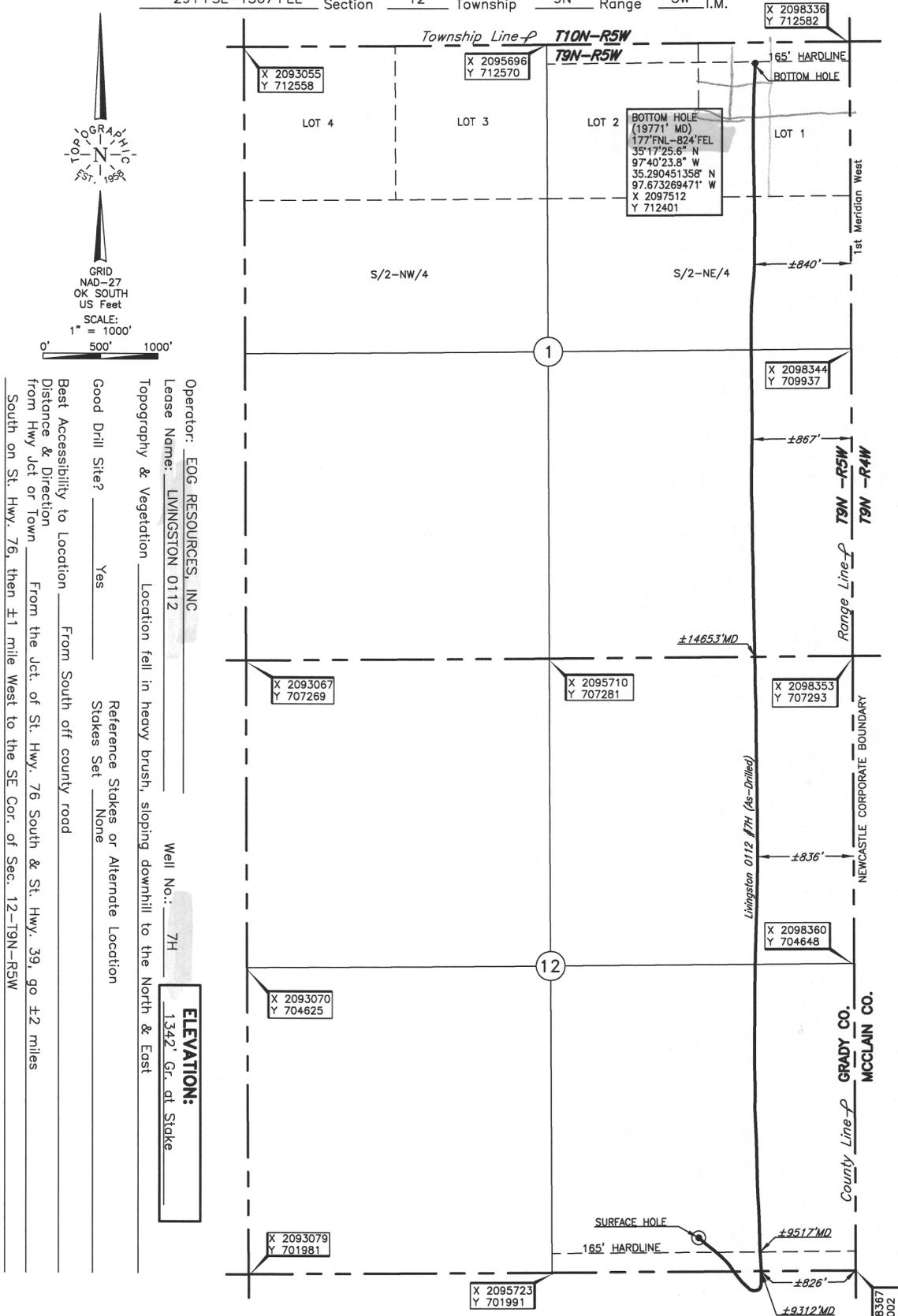
A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Joni Reeder* SIGNATURE  
 3817 NW Expressway, Suite 500 ADDRESS  
 Oklahoma City CITY  
 OK STATE  
 73112 ZIP

Joni Reeder NAME (PRINT OR TYPE)  
 9/20/19 DATE  
 405-246-3100 PHONE NUMBER  
 joni\_reeder@eogresources.com EMAIL ADDRESS



County, Oklahoma  
 291'FSL-1367'FEL Section 12 Township 9N Range 5W I.M.



BAL  
 NE NW NE NE

Operator: EOG RESOURCES, INC  
 Lease Name: LIVINGSTON 0112  
 Topography & Vegetation: Location fell in heavy brush, sloping downhill to the North & East  
 Good Drill Site? Yes  
 Reference Stakes or Alternate Location: Stakes Set None  
 Best Accessibility to Location: From South off county road  
 Distance & Direction from Hwy Jct or Town: From the Jct. of St. Hwy. 76 South & St. Hwy. 39, go ±2 miles South on St. Hwy. 76, then ±1 mile West to the SE Cor. of Sec. 12-T9N-R5W

Well No.: 7H  
**ELEVATION:**  
1342' Gr. at Stake

DATUM: NAD-27  
 LAT: 35°15'45.6"N  
 LONG: 97°40'30.3"W  
 LAT: 35.262668265° N  
 LONG: 97.675095183° W  
 STATE PLANE COORDINATES: (US Feet)  
 ZONE: OK SOUTH  
 X: 2097000  
 Y: 702287

Date of Drawing: July 1, 2019  
 Project # 124196A Date Staked: May 1, 2019 ST

**FINAL AS-DRILLED PLAT**

AS-DRILLED INFORMATION  
 FURNISHED BY EOG RESOURCES, INC.

This information was gathered with a GPS receiver with ±1 foot horiz./vert. accuracy.