

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246410000

Completion Report

Spud Date: May 25, 2019

OTC Prod. Unit No.: 051-226035-0-0000

Drilling Finished Date: June 29, 2019

1st Prod Date: September 06, 2019

Completion Date: September 06, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LIVINGSTON 0112 7H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 12 9N 5W
SE SE SW SE
291 FSL 1367 FEL of 1/4 SEC
Latitude: 35.262668265 Longitude: -97.675095183
Derrick Elevation: 0 Ground Elevation: 1342

First Sales Date: 09/06/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
699153	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1034		400	SURFACE
PRODUCTION	5 1/2	20	P-110	19761		2385	8997

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19771

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2019	WOODFORD	1455	40	1808	1242	4403	FLOWING	1900	128	491

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
698051	1280

Perforated Intervals

From	To
9689	19665

Acid Volumes

1,250 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

17,746,764 GALLONS TOTAL FLUID, 22,697,500 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	9556

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO OAC 165:10-3-28 - INTERIM ORDER NUMBER 701596. OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN WHAT THE SPACING ORDER ALLOWS.

Lateral Holes

Sec: 1 TWP: 9N RGE: 5W County: GRADY

NE NW NE NE

177 FNL 824 FEL of 1/4 SEC

Depth of Deviation: 8965 Radius of Turn: 853 Direction: 2 Total Length: 9953

Measured Total Depth: 19771 True Vertical Depth: 9107 End Pt. Location From Release, Unit or Property Line: 177

FOR COMMISSION USE ONLY

1143894

Status: Accepted