

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35051246400000

**Completion Report**

Spud Date: May 26, 2019

OTC Prod. Unit No.: 051-226036-0-0000

Drilling Finished Date: June 14, 2019

1st Prod Date: September 06, 2019

Completion Date: September 06, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LIVINGSTON 0112 8H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 12 9N 5W  
 SE SE SW SE  
 291 FSL 1347 FEL of 1/4 SEC  
 Latitude: 35.26266811 Longitude: -97.675028119  
 Derrick Elevation: 0 Ground Elevation: 1341

First Sales Date: 09/06/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
 OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
699153	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1032		400	SURFACE
PRODUCTION	5 1/2	20	P-110	19967		2580	7256

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19977**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2019	WOODFORD	817	40	1036	1268	3986	FLOWING	1650	100	678

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
698051	1280

**Perforated Intervals**

From	To
9746	19872

**Acid Volumes**

1,200 GALLONS 7.5% HCL TOTAL ACID
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**Fracture Treatments**

18,329,362 GALLONS TOTAL FLUID, 25,342,500 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	9517

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

EXCEPTION TO OAC 165:10-3-28 - INTERIM ORDER NUMBER 701596. OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN WHAT THE SPACING ORDER ALLOWS.

**Lateral Holes**

Sec: 1 TWP: 9N RGE: 5W County: GRADY

NW NE NE NE

176 FNL 356 FEL of 1/4 SEC

Depth of Deviation: 9150 Radius of Turn: 576 Direction: 359 Total Length: 10251

Measured Total Depth: 19977 True Vertical Depth: 9046 End Pt. Location From Release, Unit or Property Line: 176

**FOR COMMISSION USE ONLY**

1143895

Status: Accepted