

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246400000

Completion Report

Spud Date: May 26, 2019

OTC Prod. Unit No.: 051-226036-0-0000

Drilling Finished Date: June 14, 2019

1st Prod Date: September 06, 2019

Completion Date: September 06, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LIVINGSTON 0112 8H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 12 9N 5W
SE SE SW SE
291 FSL 1347 FEL of 1/4 SEC
Latitude: 35.26266811 Longitude: -97.675028119
Derrick Elevation: 0 Ground Elevation: 1341

First Sales Date: 09/06/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | 699153 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1032 | | 400 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 19967 | | 2580 | 7256 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19977

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 08, 2019 | WOODFORD | 817 | 40 | 1036 | 1268 | 3986 | FLOWING | 1650 | 100 | 678 |

| Completion and Test Data by Producing Formation | | | | | | | | | | |
|---|--|-----------|--|--|--|--|-------|------------|--|--|
| Formation Name: WOODFORD | | | | Code: 319WDFD | | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | | Unit Size | | From | | | To | | | |
| 698051 | | 1280 | | 9746 | | | 19872 | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| 1,200 GALLONS 7.5% HCL TOTAL ACID | | | | 18,329,362 GALLONS TOTAL FLUID, 25,342,500 POUNDS TOTAL PROPPANT | | | | | | |
| | | | | | | | | | | |

| Formation | Top |
|-----------|------|
| WOODFORD | 9517 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|--|
| EXCEPTION TO OAC 165:10-3-28 - INTERIM ORDER NUMBER 701596. OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN WHAT THE SPACING ORDER ALLOWS. |

| Lateral Holes |
|---|
| Sec: 1 TWP: 9N RGE: 5W County: GRADY NW NE NE NE 176 FNL 356 FEL of 1/4 SEC Depth of Deviation: 9150 Radius of Turn: 576 Direction: 359 Total Length: 10251 Measured Total Depth: 19977 True Vertical Depth: 9046 End Pt. Location From Release, Unit or Property Line: 176 |

| FOR COMMISSION USE ONLY |
|--|
| <div>Status: Accepted</div> <div>1143895</div> |

| | |
|--------------------|------------|
| API NO. | 051-24640 |
| OTC PROD. UNIT NO. | 051-226036 |

PLEASE TYPE OR USE BLACK INK ONLY

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

SEP 20 2019

OKLAHOMA CORPORATION
COMMISSION

640 Acres

A blank coordinate grid with a horizontal x-axis and a vertical y-axis. The x-axis is labeled 'x' at the bottom right, and the y-axis is labeled 'y' on the left side. The grid consists of 10 units by 10 units, with the origin (0,0) at the intersection of the axes.

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | |
|-----------------------------|-------------------------------|--------|--------|-------------------------|-------------------------|-------------------------|
| COUNTY | GRADY | SEC 12 | TWP 9N | RGE 5W | DATE OF WELL COMPLETION | 9/6/19 |
| LEASE NAME | LIVINGSTON 0112 | | | WELL NO. 8H | 1st PROD DATE | 9/6/19 |
| SE 1/4 | SE 1/4 | SW 1/4 | SE 1/4 | FSL 1/4 SEC 291 | FEL 1/4 SEC 1,347 | RECOMP DATE |
| ELEVATIO N Derrick FL | Ground 1,341 | | | Latitude (if known) | | Longitude (if known) |
| OPERATOR NAME | EOG Resources, Inc. | | | OTC/OCC OPERATOR NO. | 16231 | |
| ADDRESS | 3817 NW Expressway, Suite 500 | | | | | |
| CITY | Oklahoma City | | | STATE | OK | ZIP 73112 |

COMPLETION TYPE

| | |
|-------------------|------------------|
| X | SINGLE ZONE |
| | MULTIPLE ZONE |
| | Application Date |
| | COMMINGLED |
| | Application Date |
| LOCATION | |
| EXCEPTION ORDER | |
| INCREASED DENSITY | |
| ORDER NO. | |
| 699153 | |

CASING & CEMENT (Form 1002C must be attached)

| PUMP LOGS (PUMP LOGS must be attached) | | | | | | | |
|--|---------|--------|-------|-------------|-----|--------|------------|
| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
| CONDUCTOR | | | | | | | |
| SURFACE | 9 - 5/8 | 36 | J-55 | 1,032 | | 400 | SURFACE |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5 - 1/2 | 20 | P-110 | 19,967 | | 2,580 | 7,256 |
| LINER | | | | | | | |
| PLUG @ | TYPE | PLUG @ | TYPE | TOTAL DEPTH | | 19,977 | |

| PACKER @ | BRAND & TYPE | PLUG @ | TYPE | PLUG @ | TYPE |
|----------|--------------|--------|------|--------|------|
| PACKER @ | BRAND & TYPE | PLUG @ | TYPE | PLUG @ | TYPE |

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | |
|--|-------------------------------------|--|--|--|--|------------------------|
| FORMATION | WOODFORD | | | | | |
| SPACING & SPACING ORDER NUMBER | 1280/698051 | | | | | Reported to Frac Fe |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | OIL | | | | | |
| PERFORATED INTERVALS | 9,746 - 19,872 | | | | | |
| ACID/VOLUME | Total Acid - 1,200 gals 7.5% HCL | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | Total Fluid - 18,329,362 gals | | | | | |
| | Total Prop - 25,342,500 lbs | | | | | |

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

DCP MIDSTREAM

☒


OR

First Sales Date


9/6/2019

INITIAL TEST DATA

| | | | | | |
|--------------------------|----------|--|--|--|--|
| INITIAL TEST DATE | 9/8/2019 | | | | |
| OIL-BBL/DAY | 817 | | | | |
| OIL-GRAVITY (API) | 40 | | | | |
| GAS-MCF/DAY | 1,036 | | | | |
| GAS-OIL RATIO CU FT/BBL | 1,268 | | | | |
| WATER-BBL/DAY | 3,986 | | | | |
| PUMPING OR FLOWING | FLOWING | | | | |
| INITIAL SHUT-IN PRESSURE | 1,650 | | | | |
| CHOKE SIZE | 100 | | | | |
| FLOW TUBING PRESSURE | 678 | | | | |



A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| | | | | | | | |
|--|--|-------------------------------------|--|-----------------------|--|---|--|
|  SIGNATURE | | Joni Reeder NAME (PRINT OR TYPE) | | 9/20/19 DATE | | 405-246-3100 PHONE NUMBER | |
| 3817 NW Expressway, Suite 500 ADDRESS | | Oklahoma City CITY | | OK 73112 STATE ZIP | | joni_reeder@eogresources.com EMAIL ADDRESS | |

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

LIVINGSTON 0112

WELL NO. 8H

| NAMES OF FORMATIONS | TOP |
|---------------------|-------------|
| WOODFORD | MD 9,517 |

| FOR COMMISSION USE ONLY | |
|--|--|
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| 2) Reject Codes _____ _____ _____ _____ _____ | |

[illegible]

Other remarks:

EXCEPTION TO OAC 165:10-3-28 - Interim Order #701596

640 Acres

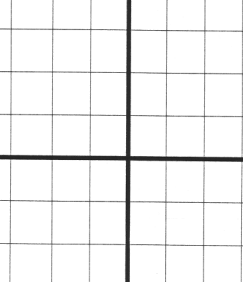
The diagram shows a 10x10 grid of squares, representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line. A small 'a' is in the top-right quadrant, and a small 'b' is in the bottom-left quadrant.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| | | | | | | |
|----------------------|-----|---------------------|--------|---|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | | | |
| 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| | | | | | | |
|-----------------------------|--------|---------------------------|-------------------------|---|---------------------|---------|
| SEC 1 | TWP 9N | RGE 5W | COUNTY GRADY | | | |
| Spot Location | | | Feet From 1/4 Sec Lines | | FNL 176 | FEL 356 |
| NW 1/4 | NE 1/4 | NE 1/4 | NE 1/4 | | | |
| Depth of Deviation 9,150 | | Radius of Turn 576 | | Direction 359 | Total Length 10,251 | |
| Measured Total Depth 19,977 | | True Vertical Depth 9,046 | | BHL From Lease, Unit, or Property Line: 176 | | |

LATERAL #2

| | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | | | |
| 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

LATERAL #3

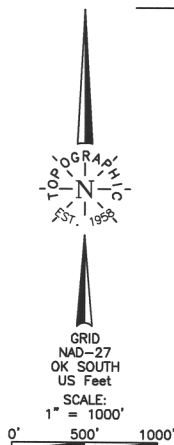
| | | | | | | |
|----------------------|-----|---------------------|--------|---|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | | | |
| 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | Radius of Turn | | Direction | Total Length | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

13800 Wireless Way, Okla. City, OK. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

GRADY

REVISION
8/1/19

291' FSL-1347' FEL Section 12 Township 9N Range 5W I.M.

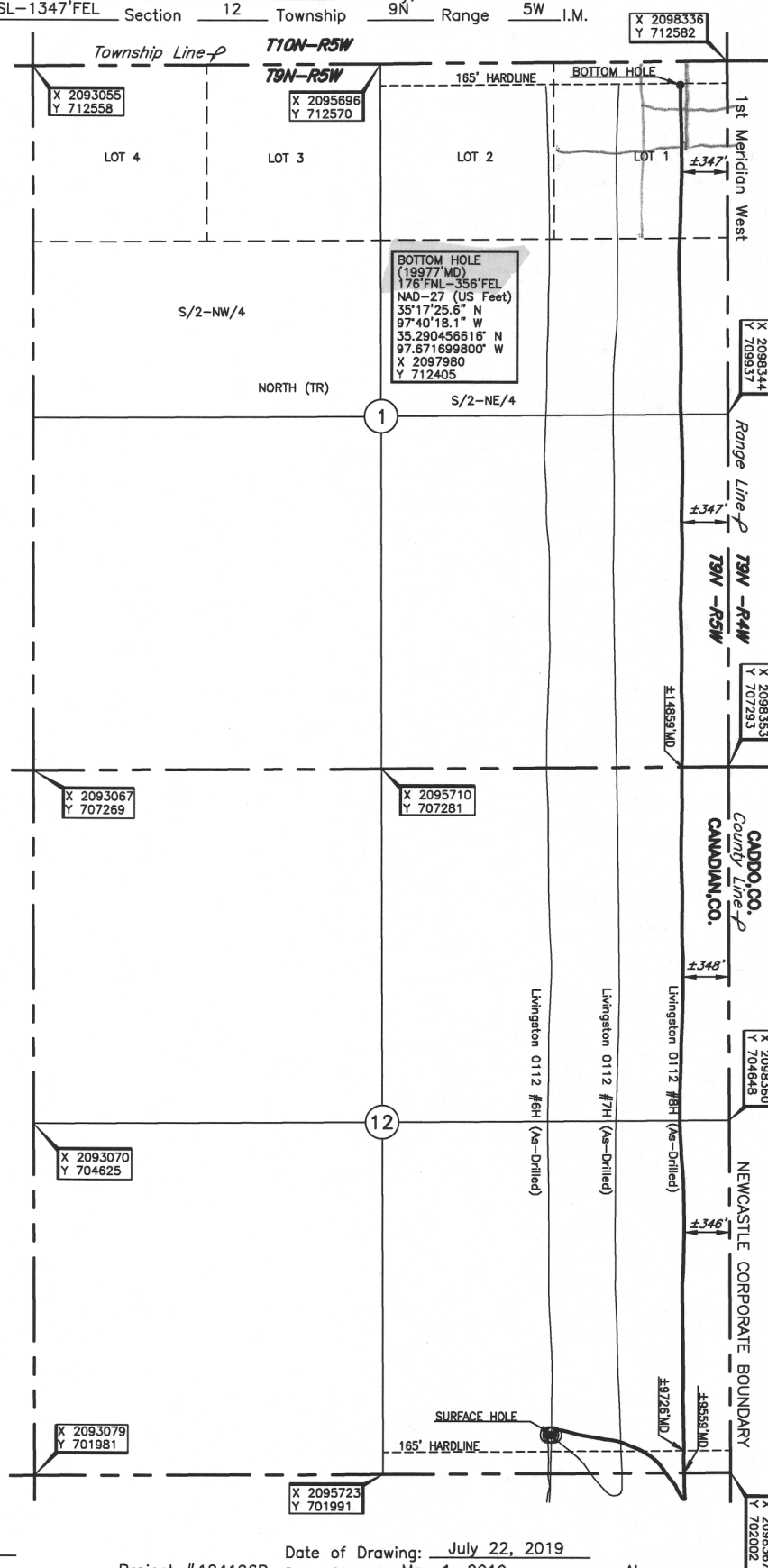


Operator: EOG RESOURCES, INC Well No.: 8H **ELEVATION**
Lease Name: LIVINGSTON 0112 1341' G
Topography & Vegetation Location fell in heavy brush, sloping downhill to the North & East
Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None
Best Accessibility to Location From South off county road
Distance & Direction From the Jct. of St. Hwy. 76 South & St. Hwy. 39, go ± 2 miles from Hwy Jct or Town
South on St. Hwy. 76, then ± 1 mile West to the SE Cor. of Sec. 12-T9N-R5W

Well No.: 8H

ELEVATION:
1341' Gr. at Stake

DATUM: NAD-27
 LAT: 35°15'45.6"N
 LONG: 97°40'30.1"W
 LAT: 35.262668110° N
 LONG: 97.675028119° W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: OK SOUTH
 X: 2097020
 Y: 702287



BHL
NWNENE NE

Project # 124196B Date of Drawing: July 22, 2019
Date Staked: May 1, 2019 AL

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES