

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35051242990001

**Completion Report**

Spud Date: October 06, 2018

OTC Prod. Unit No.: 051-225332-0-000

Drilling Finished Date: December 06, 2018

1st Prod Date: March 30, 2019

Completion Date: March 26, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: KING 1H-32-29

Purchaser/Measurer: ANCOVA

Location: GRADY 5 8N 6W  
 NW NW NW NW  
 249 FNL 201 FWL of 1/4 SEC  
 Latitude: 35.202918185 Longitude: 97.863456909  
 Derrick Elevation: 1280 Ground Elevation: 1265

First Sales Date: 3/30/2019

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100  
 HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
676290	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	P110IC BTC	1500		485	SURFACE
PRODUCTION	5.5	23	P110HC TXP	20210		2595	6591

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21275**

Packer	
Depth	Brand & Type
12194	XS-1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2019	WOODFORD	600	45	2256	3760	3096	FLOWING	3185	40/64	830

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
666435	640
681077	MULTIUNIT

**Perforated Intervals**

From	To
12240	20164

**Acid Volumes**

NONE

**Fracture Treatments**

369,494 BBLs FLUID  
19,408,279 LBS PROPPANT

Formation	Top
WOODFORD	12184

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN SUBMITTED

**Lateral Holes**

Sec: 29 TWP: 9N RGE: 6W County: GRADY

SE SW NW NW

1107 FNL 504 FWL of 1/4 SEC

Depth of Deviation: 11256 Radius of Turn: 739 Direction: 1 Total Length: 8858

Measured Total Depth: 21275 True Vertical Depth: 11613 End Pt. Location From Release, Unit or Property Line: 504

**FOR COMMISSION USE ONLY**

1142320

Status: Accepted