

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123030770005

Completion Report

Spud Date: January 24, 1934

OTC Prod. Unit No.:

Drilling Finished Date: January 24, 1935

Amended

1st Prod Date:

Amend Reason: INSTALL LINER

Completion Date: February 24, 1936

Recomplete Date: August 28, 2019

Drill Type: STRAIGHT HOLE

Well Name: FITTS WEST UNIT 24-2

Purchaser/Measurer:

Location: PONTOTOC 30 2N 7E
C NW NW SW
2310 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 807 Ground Elevation: 802

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

1360 POST OAK BLVD STE 2500
HOUSTON, TX 77056-3030

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5		791		850	SURFACE
PRODUCTION	7	24		3754		2200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17		0	0	190	SURFACE	3653

Total Depth: 4330

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3659	ASI-X	4155	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: INJ

Spacing Orders

Order No	Unit Size
70582	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

N/A

Fracture Treatments

N/A

Formation Name: BROMIDE

Code: 202BRMD

Class: INJ

Spacing Orders

Order No	Unit Size
70582	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

N/A

Fracture Treatments

N/A

Formation	Top
SEE PREVIOUS	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ADDITIONAL 5 1/2" LINER INSTALLED TO SURFACE. RIH WITH MILL-W.S. - TUBING, VERIFY GOOD DRIFT IN 5 1/2" PRODUCTION LINER TOP, POOH WITH TUBING-MILL. RIH WITH SHOE-PACKER-W.S. TUBING-CUT OVER PACKER-POOH WITH TUBING-PACKER PICER-SHOE-PACKER. RIH WITH MILL-TUBING-DRIFT DW THRU LINER TOP; POOH. DRIFT PRODUCTION CASING DOWN TO TOP OF LINER; POOH WITH TUBING-MILL. RIH MILL D.O. PACKER-DRIFT CASING LINER TO POOH WITH TUBING-MILL. RIH WITH FLAT MILL-STRING MILL-W.S. TUBING-CONT MILL OUT PACKER-DRIFT TOP OF CASING LINER. RIH SET CIBP IN TOP OF LINER, INSPECT. RIH WITH NEW PRODUCTION CASING-HANG OFF IN 7" WH-NU 5 1/2" WEH ASSEMBLY-CIRC CASING STRINGS WITH CLEAN WATER. RIH WITH PACKER -W.S. TUBING. PUMP CEMENT SLURRY TO SURFACE BETWEEN 7"-5 1/2" CASING SD WOC. D.O. CEMENT, FLOAT COLLAR, SHOE. RIH WITH BIT-TUBING, TEST. OCC - THIS WELL IS AN OPEN HOLE COMPLETION IN BOTH VIOLA AND BROMIDE FROM BOTTOM OF 7" AT 3,754' TO TOP PLUG AT 4,155'.

FOR COMMISSION USE ONLY

1143903

Status: Accepted

API NO. 123-03077
OTC PROD. 1244
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

SEP 23 2019

ORIGINAL
X AMENDED (Reason) INSTALL LINER

COMPLETION REPORT

TYPE OF DRILLING OPERATION
X STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY PONTOTOC SEC 30 TWP 2N RGE 7E
LEASE NAME FITTS WEST UNIT WELL NO. 24-2
C 1/4 NW 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 330
ELEVATION 807 Ground 802
Derrick FL
OPERATOR NAME SHERIDAN PRODUCTION COMPANY LLC OTC / OCC OPERATOR NO. 22220-0
ADDRESS 1360 POST OAK BLVD., STE 2500
CITY HOUSTON STATE TX ZIP 77056

SPUD DATE 1/24/1934
DRLG FINISHED DATE 1/24/1935
DATE OF WELL COMPLETION 2/24/1936
1st PROD DATE UNKNOWN
RECOMP DATE 8/15/19
Longitude (if known)
Date Line Set

OKLAHOMA CORPORATION COMMISSION

LOCATE WELL

COMPLETION TYPE

X SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13-3/8	54.5		791		850	SURF
INTERMEDIATE							
PRODUCTION	7	24		3754		2200	SURF
LINER	5-1/2	17		3653		190	SURF
						4,330	

PACKER @ 3,659 BRAND & TYPE AS1-X PLUG @ TYPE PLUG @ 4155 TYPE PBTD
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	BOIS D'ARC	VIOLA	BROMIDE		
SPACING & SPACING ORDER NUMBER	70582 UNIT	70582 UNIT	70582 UNIT		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Behind Liner DRY	INJ	INJ DRY		
PERFORATED INTERVALS	3343 3352	3795 open Hole 4015	4017 (OH) open Hole 4455		
ACID/VOLUME	NA	NA	NA		
FRACTURE TREATMENT (Fluids/Prop Amounts)	NA	NA	NA		

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE INJ
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Joyce A. Williams
1360 POST OAK BLVD., STE 2500
HOUSTON TX 77056
DATE: 9/9/2019
PHONE NUMBER: 713-548-1070
EMAIL ADDRESS: jwilliams@sheridanproduction.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

FITTS WEST UNIT

WELL NO.

24-2

NAMES OF FORMATIONS	TOP
SEE PREVIOUS	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: ADD'L 5-1/2" LINER INSTALLED TO SURFACE. RIH W/MILL-W.S.-TBG, VERIFY GOOD DRIFT IN 5-1/2" PROD LINER TOP; POOH W/TBG-MILL. RIH W/SHOE-PKR-W.S. TBG-CUT OVER PKR-POOH W/TBG-PKR PICER-SHOE-PKR. RIH W/MILL-TBG-DRIFT DW THRU LINER TOP; POOH. DRIFT PROD CSG DOWN TO TOP OF LINER; POOH W/TBG-MILL. RIH MILL D.O. PKR-DRFT CSG LINER TO POOH W/TBG-MILL. RIH W/FLAT MILL-STRING MILL-W.S. TBG-CONT MILL OUT PKR-DRIFT TOP OF CSG LINER. RIH SET CIBP IN TOP OF LINER, INSPECT. RIH W/NEW PROD CSG-HANG OFF IN 7" WH-NU 5-1/2" WEH ASSMBLY-CIRC CSG STRINGS W/CLEAN WTR. RIH W/PKR-W.S. TBG. PMP CMT SLURRY TO SURF BTWN 7"-5-1/2" CSG SD WOC. D.O. CMT, FLT COLLAR,SHOE. RIH W/BIT-TBG, TEST

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: