

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123030770005

Completion Report

Spud Date: January 24, 1934

OTC Prod. Unit No.:

Drilling Finished Date: January 24, 1935

Amended

1st Prod Date:

Amend Reason: INSTALL LINER

Completion Date: February 24, 1936

Recomplete Date: August 28, 2019

Drill Type: STRAIGHT HOLE

Well Name: FITTS WEST UNIT 24-2

Purchaser/Measurer:

Location: PONTOTOC 30 2N 7E
C NW NW SW
2310 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 807 Ground Elevation: 802

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

1360 POST OAK BLVD STE 2500
HOUSTON, TX 77056-3030

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5		791		850	SURFACE
PRODUCTION	7	24		3754		2200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17		0	0	190	SURFACE	3653

Total Depth: 4330

Packer	
Depth	Brand & Type
3659	ASI-X

Plug	
Depth	Plug Type
4155	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: INJ

Spacing Orders

Order No	Unit Size
70582	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

N/A

Fracture Treatments

N/A

Formation Name: BROMIDE

Code: 202BRMD

Class: INJ

Spacing Orders

Order No	Unit Size
70582	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

N/A

Fracture Treatments

N/A

Formation	Top
SEE PREVIOUS	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ADDITIONAL 5 1/2" LINER INSTALLED TO SURFACE. RIH WITH MILL-W.S. - TUBING, VERIFY GOOD DRIFT IN 5 1/2" PRODUCTION LINER TOP, POOH WITH TUBING-MILL. RIH WITH SHOE-PACKER-W.S. TUBING-CUT OVER PACKER-POOH WITH TUBING-PACKER PICER-SHOE-PACKER. RIH WITH MILL-TUBING-DRIFT DW THRU LINER TOP; POOH. DRIFT PRODUCTION CASING DOWN TO TOP OF LINER; POOH WITH TUBING-MILL. RIH MILL D.O. PACKER-DRIFT CASING LINER TO POOH WITH TUBING-MILL. RIH WITH FLAT MILL-STRING MILL-W.S. TUBING-CONT MILL OUT PACKER-DRIFT TOP OF CASING LINER. RIH SET CIBP IN TOP OF LINER, INSPECT. RIH WITH NEW PRODUCTION CASING-HANG OFF IN 7" WH-NU 5 1/2" WEH ASSEMBLY-CIRC CASING STRINGS WITH CLEAN WATER. RIH WITH PACKER -W.S. TUBING. PUMP CEMENT SLURRY TO SURFACE BETWEEN 7"-5 1/2" CASING SD WOC. D.O. CEMENT, FLOAT COLLAR, SHOE. RIH WITH BIT-TUBING, TEST. OCC - THIS WELL IS AN OPEN HOLE COMPLETION IN BOTH VIOLA AND BROMIDE FROM BOTTOM OF 7" AT 3,754' TO TOP PLUG AT 4,155'.

FOR COMMISSION USE ONLY

1143903

Status: Accepted