

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123026910005

Completion Report

Spud Date: March 24, 1935

OTC Prod. Unit No.:

Drilling Finished Date: May 25, 1935

Amended

1st Prod Date:

Amend Reason: INSTALL LINER / SEAL OFF CHIMNEY HILL

Completion Date: May 25, 1935

Recomplete Date: August 02, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FITTS WEST UNIT 29-8

Purchaser/Measurer:

Location: PONTOTOC 25 2N 6E
C SW SE SW
330 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 836 Ground Elevation: 831

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

1360 POST OAK BLVD STE 2500
HOUSTON, TX 77056-3030

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	16			240		250	SURFACE
INTERMEDIATE	13 3/8			1144		500	SURFACE
PRODUCTION	9	40		3916		2000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7			0	0	350	SURFACE	3866

Total Depth: 4420

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3842	AS1-X	4027	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
70582	UNIT	3916	4026
Acid Volumes		Fracture Treatments	
N/A		N/A	

Formation	Top
SEE PREVIOUS	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

207/8" TUBING, 6.5#, J-55 @ 3,836'. THE CIBP SET @ 4,027' WAS SET PREVIOUSLY; ISOLATES CHIMNEY HILL PERFORATIONS. SINGLE INJECTOR INTO VIOLA FORMATION. UIC NUMBER 572037. CEMENT BOND LOG RUN; LOG ATTACHED. PERMIT NUMBER 1502010051

FOR COMMISSION USE ONLY

Status: Accepted

1143905

API NO. 123-02691
OTC PROD. UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

SEP 20 2019

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
☒ AMENDED (Reason)

INSTALL LINER/seal off

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY PONTOTOC SEC 25 TWP 2N RGE 6E
LEASE NAME FITTS WEST UNIT WELL NO. 29-8
C 1/4 SW 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 1650
ELEVATION 836 Ground 831 Latitude (if known)
Derrick FL
OPERATOR NAME SHERIDAN PRODUCTION COMPANY LLC OTC/OCC OPERATOR NO. 22220-0
ADDRESS 1360 POST OAK BLVD., STE 2500
CITY HOUSTON STATE TX ZIP 77056

COMPLETION REPORT

SPUD DATE 3/24/35

DRLG FINISHED DATE 5/25/35

DATE OF WELL COMPLETION 5/25/35

1st PROD DATE INJ

RECOMP DATE 7/30/19

Longitude 812114

Latitude (if known)

Operator No.

Operator No.

Operator No.

Operator No.

Operator No.

Operator No.

Operator No.

Operator No.

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	16			240		250	SURF
INTERMEDIATE	13-3/8			1,144		500	SURF
PRODUCTION	9	40		3916		2000	SURF
LINER	7			3866		350	SURF

PACKER @ 3,842 BRAND & TYPE AS1-X

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ 4027 TYPE CIBP

PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 4,420

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CHIMNEY HILL	VIOLA				
SPACING & SPACING ORDER NUMBER	70582 UNIT	70582 UNIT				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Sealed under Liner DRY	INJ				
PERFORATED INTERVALS	3716	3916				
	3728	4026				
ACID/VOLUME	NA	NA				
FRACTURE TREATMENT (Fluids/Prop Amounts)	NA	NA				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature

JOYCE A WILLIAMS

9/10/2019

713-548-1070

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

1360 POST OAK BLVD., STE 2500

HOUSTON

TX

77056

jwilliams@sheridanproduction.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SEE PREVIOUS	

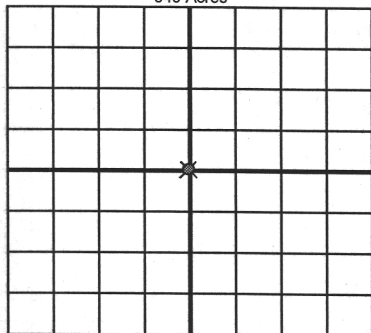
LEASE NAME FITTS WEST UNIT WELL NO. 29-8

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run		
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks: 2-7/8" TUBING, 6.5#, J55 @ 3836'. THE CIBP SET @ 4027' WAS SET PREVIOUSLY; ISOLATES CHIMNEY HILL PERFS. SINGLE INJECTOR INTO VIOLA FORMATION. UIC #572037. CBL RUN; LOG ATTACHED. Permit 1502010051

640 Acres

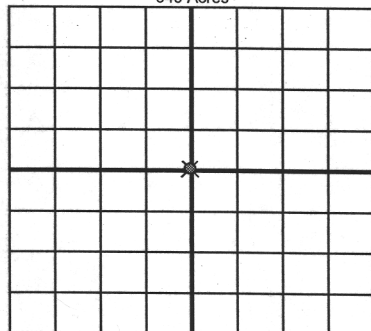


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines FSL FWL			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines FSL FWL			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines FSL FWL			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines FSL FWL			