

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35085210690002

**Completion Report**

Spud Date: December 15, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 29, 2018

**Amended**

1st Prod Date: April 02, 2019

Amend Reason: SIDETRACK

Completion Date: February 13, 2019

**Drill Type: DIRECTIONAL HOLE**

Well Name: EHU-RENICK 1-14

Purchaser/Measurer:

Location: LOVE 14 6S 1W  
NE NE SE NE  
1155 FSL 2410 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 742

First Sales Date:

Operator: E2 OPERATING LLC 23901

1560 E 21ST ST STE 215  
TULSA, OK 74114-1345

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			1087		130	SURFACE
PRODUCTION	5 1/2			8968		350	5393

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9000**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8037	50 SACKS CEMENT IN 5 1/2
6670	50 SACKS CEMENT IN 5 1/2
3209	150 SACKS OPEN HOLE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2019	DEESE	15				104	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: DEESE

Code: 404DEESS

Class: OIL

**Spacing Orders**

Order No	Unit Size
532907	UNIT

**Perforated Intervals**

From	To
8651	8701

**Acid Volumes**

2,000 GALLONS 7.5% HCL
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**Fracture Treatments**

X-LINK GEL FRAC, 1,462 BARRELS, 50,000 POUNDS 20/40 WHITE SAND
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Formation	Top
DEESE	8250

Were open hole logs run? Yes

Date last log run: January 23, 2019

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - OPERATOR SIDETRACKED WELL AT 1,170' RIGHT OUT FROM UNDERNEATH SURFACE CASING.

**Bottom Holes**

Sec: 13 TWP: 6S RGE: 1W County: LOVE

SE SW SW NW

190 FSL 362 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 9000 True Vertical Depth: 8800 End Pt. Location From Release, Unit or Property Line: 1284

**FOR COMMISSION USE ONLY**

1143948

Status: Accepted