

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35137091580001

**Completion Report**

Spud Date: October 02, 1951

OTC Prod. Unit No.:

Drilling Finished Date: November 29, 1951

**Amended**

1st Prod Date: December 30, 1951

Amend Reason: COMPLETE AS WATER INJECTION WELL

Completion Date: December 30, 1951

Recomplete Date: August 10, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: NORTH DOYLE PENN SAND UNIT 8-2

Purchaser/Measurer:

Location: STEPHENS 3 1N 5W  
 NE SE NE SE  
 1660 FSL 2320 FWL of 1/4 SEC  
 Latitude: 34.58428 Longitude: -97.70479  
 Derrick Elevation: 1182 Ground Elevation: 1170

First Sales Date:

Operator: PHOENIX PETROCORP INC 19499

3900 S STONEBRIDGE DR STE 1201  
 MCKINNEY, TX 75070-8084

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75	J-55	480		375	SURFACE
PRODUCTION	7	23	J-55	6306		500	4950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6720**

Packer	
Depth	Brand & Type
5703	ARROWSET 1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: PENN SD

Code: 409PVSD

Class: INJ

**Spacing Orders**

Order No	Unit Size
150290	UNIT

**Perforated Intervals**

From	To
5747	5772
5988	6092

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

<b>Formation</b>	<b>Top</b>
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

UIC PERMIT NUMBER 1708080006. EXCEPTION NUMBER 664137

**FOR COMMISSION USE ONLY**

1143953

Status: Accepted