

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137091580001

Completion Report

Spud Date: October 02, 1951

OTC Prod. Unit No.:

Drilling Finished Date: November 29, 1951

Amended

1st Prod Date: December 30, 1951

Amend Reason: COMPLETE AS WATER INJECTION WELL

Completion Date: December 30, 1951

Recomplete Date: August 10, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: NORTH DOYLE PENN SAND UNIT 8-2

Purchaser/Measurer:

Location: STEPHENS 3 1N 5W
NE SE NE SE
1660 FSL 2320 FWL of 1/4 SEC
Latitude: 34.58428 Longitude: -97.70479
Derrick Elevation: 1182 Ground Elevation: 1170

First Sales Date:

Operator: PHOENIX PETROCORP INC 19499

3900 S STONEBRIDGE DR STE 1201
MCKINNEY, TX 75070-8084

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75	J-55	480		375	SURFACE
PRODUCTION	7	23	J-55	6306		500	4950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6720

Packer	
Depth	Brand & Type
5703	ARROWSET 1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PENN SDCode: 409PVSDClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
150290	UNIT	5747	5772
		5988	6092
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 1708080006. EXCEPTION NUMBER 664137

FOR COMMISSION USE ONLY

Status: Accepted

1143953

API NO. 137-09158
OTC PROD. UNIT NO. 404911933

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

OCT 17 2019

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason) COMPLETE AS WATER INJECTION WELL

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 10-2-1951
DRLG FINISHED DATE 11-29-1951
DATE OF WELL COMPLETION 12-30-1951
1st PROD DATE 12-30-1951
RECOMP DATE 8-10-18
Longitude (if known) -97.70479

COUNTY STEPHENS SEC 3 TWP 1N RGE 5W
LEASE NAME NORTH DOYLE PENN UNIT WELL NO. 8-2
SE 1/4 NE 1/4 SE 1/4 1/4 FSL OF 1/4 SEC 1660 FWL OF 1/4 SEC 2320
ELEVATION Derrick FL 1182 Ground 1170 Latitude (if known) 34.58428
OPERATOR NAME PHOENIX PETROCORP INC. OTC / OCC OPERATOR NO. 19499
ADDRESS 3900 STONEBRIDGE DR. SUITE 1201
CITY MCKINNEY STATE TX ZIP 75070

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10-3/4"	32.75#	J55	450'		375	CIRC to surface
INTERMEDIATE							
PRODUCTION	7"	23#	J55	6306'		500	4950'
LINER							
TOTAL DEPTH							6720'

PACKER @ 5703' BRAND & TYPE ARROWSET 1 PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	409 PVSD	Penn Sand				
SPACING & SPACING ORDER NUMBER	150290	(unit)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ	(SEE REMARKS)				
PERFORATED INTERVALS	5747'-5772'					
	5988'-6092'					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE CLINT FULLER 10/14/2019 469-452-6036
3900 STONEBRIDGE DR. SUITE 1201 MCKINNEY TX 75070
ADDRESS CITY STATE ZIP EMAIL ADDRESS c.fuller@phoenixpetrocorp.com

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no

If yes, briefly explain below _____

Other remarks: UIC PERMIT # 1708080006 EXCEPTION # 664137

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1									
SEC		TWP		RGE		COUNTY			
Spot Location									
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	
						FSL		FWL	
Depth of Deviation				Radius of Turn		Direction		Total Length	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			