

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35137092020003

**Completion Report**

Spud Date: August 23, 1951

OTC Prod. Unit No.:

Drilling Finished Date: September 28, 1951

**Amended**

1st Prod Date: October 03, 1951

Amend Reason: COMPLETE AS WATER INJECTION WELL

Completion Date: October 03, 1951

Recomplete Date: February 06, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: NORTH DOYLE PENN SAND UNIT (HATTIE HARRELL 1) 8-1

Purchaser/Measurer:

Location: STEPHENS 3 1N 5W  
 S2 NE NE SE  
 2280 FSL 2310 FWL of 1/4 SEC  
 Latitude: 34.58593 Longitude: -97.70447  
 Derrick Elevation: 1149 Ground Elevation: 1134

First Sales Date:

Operator: PHOENIX PETROCORP INC 19499

3900 S STONEBRIDGE DR STE 1201  
 MCKINNEY, TX 75070-8084

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.5		452		375	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5848		500	4720

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2	9.5	J-55	976	0	110	5182	6158

**Total Depth: 6160**

Packer	
Depth	Brand & Type
5632	ARROWSET 1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: PENN SD

Code: 409PVSD

Class: INJ

**Spacing Orders**

Order No	Unit Size
150290	UNIT

**Perforated Intervals**

From	To
5700	5787
5990	6029

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

UIC PERMIT NUMBER 1708080005. EXCEPTION NUMBER 664136

**FOR COMMISSION USE ONLY**

Status: Accepted

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