

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137225640003

Completion Report

Spud Date: December 03, 1980

OTC Prod. Unit No.:

Drilling Finished Date: January 29, 1981

Amended

1st Prod Date: May 15, 1981

Amend Reason: CONVERT FROM PRODUCER TO WATER INJECTION WELL

Completion Date: May 20, 1981

Recomplete Date: November 24, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: NORTH DOYLE PENN SAND UNIT 15-7

Purchaser/Measurer:

Location: STEPHENS 12 1N 5W
 SW SW NE NW
 1640 FSL 1640 FWL of 1/4 SEC
 Latitude: 34.57687 Longitude: -97.68049
 Derrick Elevation: 1188 Ground Elevation: 1180

First Sales Date:

Operator: PHOENIX PETROCORP INC 19499

3900 S STONEBRIDGE DR STE 1201
 MCKINNEY, TX 75070-8084

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K	739		600	SURFACE
PRODUCTION	7	23	K-55	5563		500	3542

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5588

Packer	
Depth	Brand & Type
4602	ARROWSET 1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PENN SD

Code: 409PVSD

Class: INJ

Spacing Orders

Order No	Unit Size
150290	UNIT

Perforated Intervals

From	To
4684	4752
5377	5458
5484	5524

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 1802360012. EXCEPTION NUMBER 668778

FOR COMMISSION USE ONLY

1143957

Status: Accepted

API NO. 137-22564
 OTC PROD. UNIT NO. 24480

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

OCT 17 2019

OKLAHOMA CORPORATION COMMISSION
 640 Acres

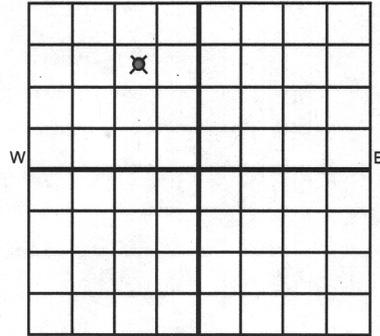
ORIGINAL CONVERT FROM PRODUCER TO WATER INJECTION WELL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE	12-3-1980
DRLG FINISHED DATE	1-29-1981
DATE OF WELL COMPLETION	5-20-1981
1st PROD DATE	5-15-1981
RECOMP DATE	11-24-2018
Longitude (if known)	-97.68049

COUNTY	STEPHENS	SEC	12	TWP	1N	RGE	5W
LEASE NAME	NORTH DOYLE PENN UNIT			WELL NO.	15-7		
SW 1/4 SW 1/4 NE 1/4 NW 1/4	FSL OF 1/4 SEC	1640	FWL OF 1/4 SEC	1640			
ELEVATION Derrick FL	1188	Ground	1180	Latitude (if known)	34.57687		
OPERATOR NAME	PHOENIX PETROCORP INC.			OTC / OCC OPERATOR NO.	19499		
ADDRESS	3900 S. STONEBRIDGE DR. SUITE 1201						
CITY	MCKINNEY	STATE	TX	ZIP	75070		



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
	LOCATION EXCEPTION ORDER NO.
	INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10-3/4"	40.5#	K	739'		600	CIRC to surface
INTERMEDIATE							
PRODUCTION	7"	23#	K55	5563'		500	3542' CBL
LINER							

PACKER @ 4602' BRAND & TYPE ARROWSET 1 PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 5588'
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	409 PVSD	Penn sand					
SPACING & SPACING ORDER NUMBER	150290	(unit)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ	(SEE REMARKS)					
PERFORATED INTERVALS	4684'-4752'						
	5377'-5458'						
	5484'-5524'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: CLINT FULLER NAME (PRINT OR TYPE)
 DATE: 10/14/2019 PHONE NUMBER: 469-452-6036
 ADDRESS: 3900 S. STONEBRIDGE DR. SUITE 1201 MCKINNEY TX 75070
 CITY STATE ZIP EMAIL ADDRESS: c.fuller@phoenixpetrocorp.com

