

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137225640003

Completion Report

Spud Date: December 03, 1980

OTC Prod. Unit No.:

Drilling Finished Date: January 29, 1981

Amended

1st Prod Date: May 15, 1981

Amend Reason: CONVERT FROM PRODUCER TO WATER INJECTION WELL

Completion Date: May 20, 1981

Recomplete Date: November 24, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: NORTH DOYLE PENN SAND UNIT 15-7

Purchaser/Measurer:

Location: STEPHENS 12 1N 5W
 SW SW NE NW
 1640 FSL 1640 FWL of 1/4 SEC
 Latitude: 34.57687 Longitude: -97.68049
 Derrick Elevation: 1188 Ground Elevation: 1180

First Sales Date:

Operator: PHOENIX PETROCORP INC 19499

3900 S STONEBRIDGE DR STE 1201
 MCKINNEY, TX 75070-8084

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K	739		600	SURFACE
PRODUCTION	7	23	K-55	5563		500	3542

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5588

Packer	
Depth	Brand & Type
4602	ARROWSET 1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PENN SD

Code: 409PVSD

Class: INJ

Spacing Orders

Order No	Unit Size
150290	UNIT

Perforated Intervals

From	To
4684	4752
5377	5458
5484	5524

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 1802360012. EXCEPTION NUMBER 668778

FOR COMMISSION USE ONLY

1143957

Status: Accepted