

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137229130001

Completion Report

Spud Date: October 22, 1981

OTC Prod. Unit No.:

Drilling Finished Date: December 07, 1981

Amended

1st Prod Date: January 02, 1982

Amend Reason: COMPLETE AS WATER INJECTION WELL

Completion Date: January 07, 1982

Recomplete Date: August 02, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: NORTH DOYLE PENN SAND UNIT 16-5

Purchaser/Measurer:

Location: STEPHENS 12 1N 5W
 NW SE NW NW
 1704 FSL 800 FWL of 1/4 SEC
 Latitude: 34.57737 Longitude: -97.68344
 Derrick Elevation: 1174 Ground Elevation: 1165

First Sales Date:

Operator: PHOENIX PETROCORP INC 19499

3900 S STONEBRIDGE DR STE 1201
 MCKINNEY, TX 75070-8084

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K-55	821		925	SURFACE
PRODUCTION	7	23	K-55	5841		285	4796

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5850

Packer	
Depth	Brand & Type
4498	ARROWSET 1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PENN SD

Code: 409PVSD

Class: INJ

Spacing Orders

Order No	Unit Size
150290	UNIT

Perforated Intervals

From	To
4550	4624
5304	5488
5712	5766

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT NUMBER 1905130001

FOR COMMISSION USE ONLY	
Status: Accepted	1143958

API NO. 137-22913
 OTC PROD. UNIT NO. 21180

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

OCT 17 2019

OKLAHOMA CORPORATION COMMISSION
 640 Acres

ORIGINAL COMPLETE AS WATER INJECTION WELL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 10-22-1981
 DRLG FINISHED DATE 12-7-1981
 DATE OF WELL COMPLETION 1-7-1982
 1st PROD DATE 1-2-1982
 RECOMP DATE 8-2-2019
 OTC / OCC OPERATOR NO. 19499

COUNTY STEPHENS SEC 12 TWP 1N RGE 5W
 LEASE NAME NORTH DOYLE PENN UNIT WELL NO. 16-5
 SE 1/4 NW 1/4 NW 1/4 1/4 FSL OF 1/4 SEC 1704' FWL OF 1/4 SEC 880'
 ELEVATION Derrick FL 1174 Ground 1165 Latitude (if known) 34.57737 Longitude (if known) -97.68344
 OPERATOR NAME PHOENIX PETROCORP INC.
 ADDRESS 3900 STONEBRIDGE DR. SUITE 1201
 CITY MCKINNEY STATE TX ZIP 75070

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE	
	Application Date	
<input type="checkbox"/>	COMMINGLED	
	Application Date	
	LOCATION EXCEPTION ORDER NO.	
	INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10-3/4"	40.5#	K55	821'		925	CIRC to Surface
INTERMEDIATE							
PRODUCTION	7"	23#	K55	5841'		285	4796'
LINER							

PACKER @ 4498' BRAND & TYPE ARROWSET 1 PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 5850'
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	409 PVSD	<i>Penn Sand</i>					
SPACING & SPACING ORDER NUMBER	150290	<i>(unit)</i>					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ	(SEE REMARKS)					
PERFORATED INTERVALS	4550'-4624'						
	5304'-5488'						
	5712'-5766'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)
 OR
 Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____
 First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* CLINT FULLER NAME (PRINT OR TYPE)
 3900 STONEBRIDGE DR. SUITE 1201 MCKINNEY TX 75070 DATE 10/14/2019 PHONE NUMBER 469-452-6036
 ADDRESS CITY STATE ZIP EMAIL ADDRESS c.fuller@phoenixpetrocorp.com

