

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35143242950002

**Completion Report**

Spud Date: June 25, 2014

OTC Prod. Unit No.: 143-215108

Drilling Finished Date: June 26, 2014

1st Prod Date: October 13, 2014

**Amended**

Completion Date: July 21, 2014

Amend Reason: RECOMPLETE TO PRODUCING

Recomplete Date: April 15, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: QUINTON 2

Purchaser/Measurer:

Location: TULSA 18 20N 13E  
NE SW SE SE  
335 FSL 1655 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CROSE OIL COMPANY 10281  
PO BOX 504  
4000 CLUCK RD (CLAREMORE)  
COLLINSVILLE, OK 74021-0504

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			191		80	SURFACE
PRODUCTION	4 1/2			1220		95	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1220**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 15, 2019	BARTLESVILLE	2				200	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
1065	1154

**Acid Volumes**

NONE
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**Fracture Treatments**

NONE
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Formation	Top
BARTLESVILLE	1065

Were open hole logs run? Yes

Date last log run: June 25, 2014

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

ORIGINAL COMPLETION AS ENHANCED RECOVERY WELL IN BARTLESVILLE. OCC PERMIT NUMBER 1500590037 DATED OCTOBER 13, 2014. PERMIT TERMINATED DECEMBER 31, 2018.

**FOR COMMISSION USE ONLY**

Status: Accepted

1143960

RECEIVED

Form 1002A Rev. 2009

API NO. 143-24295  
OTC PROD. UNIT NO. 143-215/08

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

OCT 17 2019

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason) Recomplete to Producing

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 6/25/2014

DRLG FINISHED DATE 6/26/2014

If directional or horizontal, see reverse for bottom hole location.

COUNTY Tulsa SEC 18 TWP 20N RGE 13E DATE OF WELL COMPLETION 7/21/2014

LEASE NAME QUINTON WELL NO. 2 1st PROD DATE SWD 10/13/14

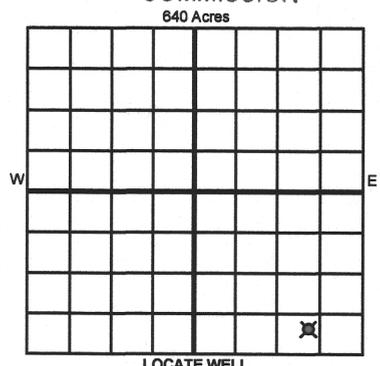
NE 1/4 SW 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 335' FWL OF 1/4 SEC 1655' RECOMP DATE 4/15/2019

ELEVATION Ground NA Latitude (if known) Longitude (if known)

OPERATOR NAME Crose Oil Company OTC / OCC OPERATOR NO. 10281

ADDRESS P.O. Box 504

CITY Collinsville STATE OK ZIP 74021



COMPLETION TYPE table with rows for SINGLE ZONE, MULTIPLE ZONE, COMMINGLED, LOCATION EXCEPTION, etc.

CASING & CEMENT (Attach Form 1002C) table with columns for TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 1220'

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns for FORMATION, SPACING & SPACING, ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

Table with columns for INITIAL TEST DATE, OIL-BBL/DAY, GAS-MCF/DAY, WATER-BBL/DAY, PUMPING OR FLOWING, etc.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Robert O. Berry  
Address: 1789 E. 71st Street, Tulsa, OK 74136  
Date: 10/14/19  
Phone Number: (918) 587-0036  
Email Address: rob@grbresources.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME QUINTON WELL NO. 2

NAMES OF FORMATIONS	TOP
Bartlesville	1,065
Total Depth	1220'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_ 2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 6/25/2014

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

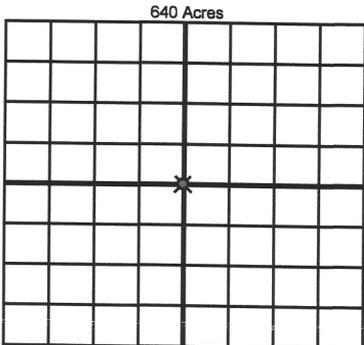
Other remarks: Original completion as enhanced recovery well in Bartlesville. OCC Permit #1500590037 dated 10/13/2014.

Permit terminated 12/31/2018.

\_\_\_\_\_

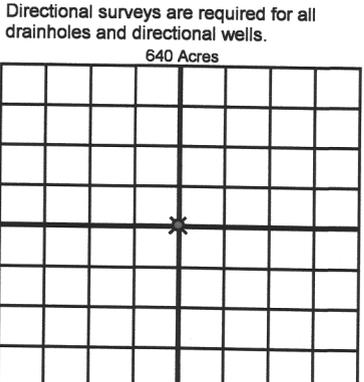
\_\_\_\_\_

\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			