

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051243540000

Completion Report

Spud Date: June 01, 2018

OTC Prod. Unit No.: 051-224132

Drilling Finished Date: June 15, 2018

1st Prod Date: August 10, 2018

Completion Date: August 10, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WHB CATTLE 33-10-6 3MH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 28 10N 6W
 SW SE SW SW
 286 FSL 675 FWL of 1/4 SEC
 Latitude: 35.306021 Longitude: -97.845181
 Derrick Elevation: 1337 Ground Elevation: 1311

First Sales Date: 8/10/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
 OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
696740	

Increased Density	
Order No	
679931	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1449		450	SURFACE
PRODUCTION	5 1/2	20	P-110	15655		1663	4996

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15655

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
15544	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2018	MISSISSIPPIAN	663	52	4448	6709	1167	FLOWING	1306	34/64	1460

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
173190	640

Perforated Intervals

From	To
10965	15537

Acid Volumes

11000 GAL OF 15% HCL WITH CITRIC ACID

Fracture Treatments

12133598 GAL OF FDP-S1292S-17 WATER + 6582250 LB OF COMMON WHITE 100-MESH + 6632780 LB OF PREMIUM WHITE 40/70 + 3445 BBL OF PUMPDOWN
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Formation	Top
HOXBAR	6829
COTTAGE GROVE	8351
OSWEGO	9329
VERDIGRIS	9507
PINK	9696
BROWN	9985
MISSISSIPPIAN	10198

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 10N RGE: 6W County: GRADY

SE SW SW SW

57 FSL 540 FWL of 1/4 SEC

Depth of Deviation: 10000 Radius of Turn: 375 Direction: 180 Total Length: 5065

Measured Total Depth: 15655 True Vertical Depth: 10606 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY

1140179

Status: Accepted