

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35037094850001

**Completion Report**

Spud Date: July 16, 1964

OTC Prod. Unit No.:

Drilling Finished Date: July 30, 1964

**Amended**

1st Prod Date:

Amend Reason: CONVERT TO INJECTION / RAN LINER

Completion Date: September 22, 1964

Recomplete Date: August 16, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: JENNETTA RICHARD 21

Purchaser/Measurer:

Location: CREEK 4 17N 7E  
 SW NE SW NE  
 760 FSL 685 FWL of 1/4 SEC  
 Latitude: 35.98328 Longitude: -96.57253  
 Derrick Elevation: 901 Ground Elevation: 894

First Sales Date:

Operator: PETCO PETROLEUM CORP 19386

108 E OGDEN AVE  
 HINSDALE, IL 60521-3572

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		52		35	SURFACE
PRODUCTION	5 1/2	14		2522		900	N/A

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	J-55	0	0	110	SURFACE	2477

**Total Depth: 2620**

Packer	
Depth	Brand & Type
2450	CBP-1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: INJ

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 5 1/2" CASING AT 2,522' TO TOTAL DEPTH AT 2,620'. UIC ORDER NUMBER 81887

**FOR COMMISSION USE ONLY**

1143963

Status: Accepted

API NO. 3503709485  
 OTC PROD.  
 UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

OCT 18 2019

OKLAHOMA CORPORATION COMMISSION

*Convert to Injection*  
 / ran liner

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 7-16-1964  
 DRLG FINISHED DATE 7-30-1964  
 DATE OF WELL COMPLETION 9-22-64  
 1st PROD DATE  
 RECOMP DATE 8-16-2019  
 OPERATOR NO. 19386

640 Acres


LOCATE WELL

County Creek SEC 4 TWP 17N RGE 7E  
 LEASE NAME Jennetta Richard WELL NO. 21  
 ELEVATION 901 Ground 894  
 FSL OF 1/4 SEC 760 FWL OF 1/4 SEC 685  
 Latitude (if known) 35.98328 Longitude (if known) -96.57253  
 OPERATOR NAME Petco Petroleum Corp. OTC / OCC OPERATOR NO. 19386  
 ADDRESS 108 E. Ogden Ave.  
 CITY Hinsdale STATE IL ZIP 60521

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION EXCEPTION ORDER NO.  
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#		52		35	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	14#		2522		900	NA
LINER	4 1/2	11.6#	J-55	2477		110	SURFACE

PACKER @ 2450' BRAND & TYPE CBP-1 PLUG @ TYPE PLUG @ TYPE  
 Packer @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
 TOTAL DEPTH 2620'

COMPLETION & TEST DATA BY PRODUCING FORMATION 404BRVL

FORMATION	SPACING & SPACING	ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Bartlesville			Inj.	2522' - 2620' open hole		

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Darren Kimple NAME (PRINT OR TYPE)  
 8317 Front Beach Rd., Ste. 37K Panama City Bch. FL 32407  
 ADDRESS CITY STATE ZIP  
 10/14/2019 850-541-8630  
 DATE PHONE NUMBER  
 dkimpl@yahoo.com  
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Jennetta Richard WELL NO. 21

NAMES OF FORMATIONS	TOP
<i>see original 1002A</i>	

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

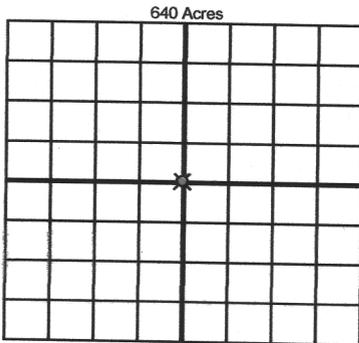
Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

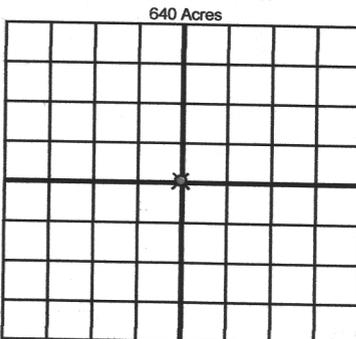
Other remarks: *OCC - This well is an open hole completion from bottom of the 5 1/2" casing at 2522' to total depth at 2620' W/ORDER 81887*



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	