

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037092030001

Completion Report

Spud Date: October 19, 1964

OTC Prod. Unit No.:

Drilling Finished Date: November 06, 1964

Amended

1st Prod Date:

Amend Reason: RAN LINER

Completion Date: January 18, 1965

Recomplete Date: August 29, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: JEMIMA RICHARD 1 W-33

Purchaser/Measurer:

Location: CREEK 4 17N 7E
NE NE NE SE
2565 FSL 2498 FWL of 1/4 SEC
Latitude: 35.980894 Longitude: -96.566514
Derrick Elevation: 873 Ground Elevation: 866

First Sales Date:

Operator: PETCO PETROLEUM CORP 19386

108 E OGDEN AVE
HINSDALE, IL 60521-3572

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24		51		40	N/A
PRODUCTION		4 1/2	9.5		2493		320	N/A

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2	N/A		0	0	110	SURFACE	2410

Total Depth: 2617

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2385	CBP-1	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE Code: 404BRVL Class: INJ

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ORDER NUMBER 54378

FOR COMMISSION USE ONLY

1143965

Status: Accepted

API NO.	3503709203
OTC PROD.	
UNIT NO.	

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

OCT 21 2019

Form 1002A

Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

640 Acres

A 10x10 grid with a horizontal line labeled 'W' on the left and a vertical line labeled 'S' at the top. A small figure is on the horizontal line.

LOCATE WELL

☐ ORIGINAL
☒ AMENDED (Reason) ran liner

COMPLETION REPORT

TYPE OF DRILLING OPERATION						SPUD DATE		10-19-1964			
<input checked="" type="checkbox"/> STRAIGHT HOLE		<input type="checkbox"/> DIRECTIONAL HOLE		<input type="checkbox"/> HORIZONTAL HOLE		DRLG FINISHED DATE		11-6-1964			
If directional or horizontal, see reverse for bottom hole location.											
COUNTY			Creek		SEC 4		TWP 17N		RGE 7E		
LEASE NAME					Jemima Richard			WELL NO.		W33	
DATE					1-18-1965		DATE OF WELL COMPLETION		1-18-1965		
NE 1/4					NE 1/4		NE 1/4		SE 1/4		
FSL OF 1/4 SEC					2565'		FWL OF 1/4 SEC		2498'		
ELEVATION					873'		Ground		866'		
Derick FL					Latitude (if known)		35.980894		Longitude (if known)		
RECOMP DATE					8-29-2019		OTC / OCC OPERATOR NO.		19386		
OPERATOR NAME					Petco Petroleum Corp.					19386	
ADDRESS					108 E. Ogden Ave.						
CITY					Hinsdale		STATE		IL		
ZIP					60521						

COMPLETION TYPE		
<input checked="" type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE Application Date	
<input type="checkbox"/>	COMMINGLED Application Date	
<input type="checkbox"/>	LOCATION EXCEPTION	
<input type="checkbox"/>	ORDER NO.	
<input type="checkbox"/>	INCREASED DENSITY	
<input type="checkbox"/>	ORDER NO.	

CASING & CEMENT (Attach Form 1002C)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	24#		51		40	NA
INTERMEDIATE							
PRODUCTION	4-1/2"	9.5#		2493		320	NA
LINER	3-1/2"	NA		2410		110	surface
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		2617'	

PACKER @	<u>2385'</u>	BRAND & TYPE	<u>CBP-1</u>	PLUG @	<u> </u>	TYPE	<u> </u>	PLUG @	<u> </u>	TYPE	<u> </u>
PACKER @	<u> </u>	BRAND & TYPE	<u> </u>	PLUG @	<u> </u>	TYPE	<u> </u>	PLUG @	<u> </u>	TYPE	<u> </u>

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Bartlesville					
SPACING & SPACING						
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj.					
PERFORATED INTERVALS	2493'-2617' open hole					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

INITIAL TEST DATA	<input type="checkbox"/>	Min Gas Allowable (165-10-17-7)	Gas Purchaser/Measurer	_____
		OR	First Sales Date	_____
		Oil Allowable (165-10-13-3)		_____

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

Darren Kimple

10/15/2019

850-541-8631

8317 Front Beach Rd., Ste. 37K

Panama City Bch.

32407

dkimpl@yahoo.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS _____

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original 1002A	

LEASE NAME Jemima Richard WELL NO. W33

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
<hr/> <hr/> <hr/> <hr/>	

Were open hole logs run?	yes	no
Date Last log was run		
Was CO ₂ encountered?	yes	no at what depths?
Was H ₂ S encountered?	yes	no at what depths?
Were unusual drilling circumstances encountered?	yes	no
If yes, briefly explain below		

Other remarks: ORDER 54378

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: