

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037017310001

Completion Report

Spud Date: September 17, 1964

OTC Prod. Unit No.:

Drilling Finished Date: September 26, 1964

Amended

1st Prod Date:

Amend Reason: RAN LINER

Completion Date: October 28, 1964

Recomplete Date: August 26, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: JENNETTA RICHARD W-32

Purchaser/Measurer:

Location: CREEK 4 17N 7E
C NE
1320 FSL 1320 FWL of 1/4 SEC
Latitude: 35.984718 Longitude: -96.570607
Derrick Elevation: 858 Ground Elevation: 851

First Sales Date:

Operator: PETCO PETROLEUM CORP 19386

108 E OGDEN AVE
HINSDALE, IL 60521-3572

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	N/A	34		40	SURFACE
PRODUCTION		4 1/2	N/A	J-55	2460		400	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2	N/A	N/A	0	0	100	SURFACE	2425

Total Depth: 2533

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2390	CBP-1	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: BARTLESVILLE				Code: 404BRVL			Class: INJ			

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 4 1/2" CASING AT 2,460' TO TOTAL DEPTH AT 2,533'. ORDER NUMBER 51174

FOR COMMISSION USE ONLY	
Status: Accepted	1143966

RECEIVED

Form 1002A
Rev. 2009

OCT 21 2019

OKLAHOMA CORPORATION COMMISSION

API NO. 3503701731
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☐ ORIGINAL
☒ AMENDED (Reason) ran liner

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	4	TWP	17N	RGE	7E	SPUD DATE	9-17-1964
LEASE NAME	Jennetta Richard			WELL NO.	W32			DRLG FINISHED DATE	9-26-1964
1/4	1/4	1/4	NE	1/4	FSL OF 1/4 SEC	1320	FWL OF 1/4 SEC	1320	DATE OF WELL COMPLETION
ELEVATION Derrick FL	858'	Ground	851'	Latitude (if known)	35.984718			Longitude (if known)	-96.570607
OPERATOR NAME	Petco Petroleum Corp.			OTC / OCC OPERATOR NO.	19386				
ADDRESS	108 E. Ogden Ave.								
CITY	Hinsdale	STATE	IL	ZIP	60521				

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE	
<input type="checkbox"/>	Application Date	
<input type="checkbox"/>	COMINGLED	
<input type="checkbox"/>	Application Date	
<input type="checkbox"/>	LOCATION EXCEPTION ORDER NO.	
<input type="checkbox"/>	INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	24#	NA	34		40	surface
INTERMEDIATE							
PRODUCTION	4-1/2"	NA	J-55	2460		400	surface
LINER	3-1/2"	NA	NA	2425		100	surface

PACKER @ 2390' BRAND & TYPE CBP-1
PACKER @ BRAND & TYPE
PLUG @ TYPE
PLUG @ TYPE
PLUG @ TYPE

TOTAL DEPTH 2533'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Bartlesville					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj.					
PERFORATED INTERVALS	2460'-2533' open hole					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Darren Kimple	DATE	10/15/2019	PHONE NUMBER	850-541-8631
ADDRESS	8317 Front Beach Rd., Ste. 37K	CITY	Panama City Bch.	STATE	FL
		ZIP	32407	EMAIL ADDRESS	dkimpl@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original 1002A	

LEASE NAME Jennetta Richard WELL NO. W32

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks:

OCC - This well is an open hole completion from bottom of the 4 1/2" casing at 2460' to total depth at 2533'. order 5174

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: