API NUMBER: 049 25313 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/27/2019
Expiration Date:	03/27/2021

Straight Hole Disposal

Amend reason: CHANGE SHL

## AMEND PERMIT TO DRILL

T LOCATION: SW NW NW		ROM QUARTER: FROM ON LINES:	SOUTH FROM 2026	WEST 120	
ease Name: E LINDSAY SWD		Well No:	1		Well will be 120 feet from nearest unit or lease bou
Operator H2OK LLC Name:			Telephone: 7	138247515	OTC/OCC Number: 24060 0
H2OK LLC					
PO BOX 3014				PHILLIPS F	FAMILY FARM LLC
MARBLE FALLS,	TX 7865	4-3076		1021 S KAI	LANCHOE AVE
WARDLE FALLS,	17 7000	14-3076		BROKEN A	RROW OK 74012
Name  1 SHAWNEE		Depth 4620		Name 6	Depth
2 DOUGLAS 3 HOXBAR 4 5  scing Orders: No Spacing		4834 5458  Location Exception		7 8 9 10	Increased Density Orders:
3 HOXBAR 4 5		5458		8 9	Increased Density Orders:  Special Orders:
3 HOXBAR 4 5 scing Orders: No Spacing uding CD Numbers:	l Elevation: 955	5458  Location Exception		8 9	· · · · · · · · · · · · · · · · · · ·
3 HOXBAR 4 5 scing Orders: No Spacing uding CD Numbers:	l Elevation: 955	Location Exception  Surface	o Orders:	8 9 110	Special Orders:
3 HOXBAR 4 5  Incing Orders: No Spacing  Inding CD Numbers:  Fotal Depth: 6550 Ground	l Elevation: 955	Location Exception  Surface	Casing: 430	B 9 110	Special Orders:  Depth to base of Treatable Water-Bearing FM: 300
3 HOXBAR 4 5  Icing Orders: No Spacing Iding CD Numbers:  Fotal Depth: 6550 Ground  Under Federal Jurisdiction: No	I Elevation: 955	Location Exception  Surface	Casing: 430 or Supply Well Drilled	8 9 110 d: No	Special Orders:  Depth to base of Treatable Water-Bearing FM: 300  Surface Water used to Drill: Yes
3 HOXBAR 4 5  Incing Orders: No Spacing  Inding CD Numbers:  Fotal Depth: 6550 Ground  Under Federal Jurisdiction: No T 1 INFORMATION	l Elevation: 955	Location Exception  Surface	Casing: 430 or Supply Well Drilled	8 9 110 d: No	Special Orders:  Depth to base of Treatable Water-Bearing FM: 300  Surface Water used to Drill: Yes sposal of Drilling Fluids:
3 HOXBAR 4 5  Icing Orders: No Spacing Iding CD Numbers:  Total Depth: 6550 Ground  Under Federal Jurisdiction: No T 1 INFORMATION pe of Pit System: ON SITE pe of Mud System: WATER BASED  Idorides Max: 5000 Average: 3000		Surface Fresh Wate	Casing: 430 or Supply Well Drilled	8 9 110 d: No	Special Orders:  Depth to base of Treatable Water-Bearing FM: 300  Surface Water used to Drill: Yes sposal of Drilling Fluids: r and backfilling of reserve pit.
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Notes:

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Category Description

HYDRAULIC FRACTURING 10/31/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 10/31/2019 - G71 - N/A - DISPOSAL WELL

