

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 037 28672 A

Approval Date: 11/01/2019  
Expiration Date: 05/01/2021

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 17 Twp: 14N Rge: 7E

County: CREEK

SPOT LOCATION:  SW  NW  NE  NW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2110 1428

Lease Name: CHAPLEY

Well No: 2-11

Well will be 530 feet from nearest unit or lease boundary.

Operator Name: ROVER OPERATING LLC

Telephone: 2142349115

OTC/OCC Number: 23934 0

ROVER OPERATING LLC  
17304 PRESTON RD STE 300  
DALLAS, TX 75252-4645

JIMMIE STARR  
PO BOX 795  
HENRYETTA OK 74437

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 PRUE	2820	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 40410

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3523

Ground Elevation: 827

Surface Casing: 447 IP

Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: Yes

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Sec 17 Twp 14N Rge 7E County CREEK

Spot Location of End Point: W2 NW NE NW

Feet From: SOUTH 1/4 Section Line: 2310

Feet From: WEST 1/4 Section Line: 1500

Measured Total Depth: 3523

True Vertical Depth: 3500

End Point Location from Lease,

Unit, or Property Line: 330

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category

Description

HYDRAULIC FRACTURING

9/20/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

SPACING - 40410

11/1/2019 - GB1 - (UNIT) N2 17-14N-7E  
EST STROUD PRUE UNIT FOR THE PRUE