

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 139 23280 B

Approval Date: 11/18/2019  
Expiration Date: 05/18/2021

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 04 Twp: 4N Rge: 12ECM County: TEXAS

SPOT LOCATION:     FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1980 2310

Lease Name: TUCKER Well No: 4 #1 Well will be 660 feet from nearest unit or lease boundary.

Operator Name: MERIT ENERGY COMPANY Telephone: 9726281569 OTC/OCC Number: 18934 0

MERIT ENERGY COMPANY  
13727 NOEL RD STE 1200  
DALLAS, TX 75240-7312

LLOYD TUCKER  
RT 2 BOX 71  
KEYES OK 73947

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 COUNCIL GROVE	2900	6 LANSING	4270
2 ADMIRE	3134	7 KANSAS CITY	4560
3 WABAUNSEE	3400	8 MARMATON	5050
4 SHAWNEE	4120	9 CHEROKEE	5420
5 DOUGLAS	4150	10 MORROW	5699

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders: 84318

Total Depth: 5700 Ground Elevation: 3390 **Surface Casing: 1706 IP** Depth to base of Treatable Water-Bearing FM: 350

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

Category	Description
HYDRAULIC FRACTURING	11/4/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
SPACING	11/14/2019 - G56 - FORMATIONS UNSPACED; 640-ACRE LEASE (4-4N-12ECM)

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.