

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 051 24299 B

Approval Date: 10/02/2018
Expiration Date: 04/02/2020

Horizontal Hole Oil & Gas

Amend reason: UPDATE CORRECT MULTI UNIT HORIZONTAL ORDER PER OCC REQUEST

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 05 Twp: 8N Rge: 6W County: GRADY
SPOT LOCATION: NW NW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 249 201

Lease Name: KING Well No: 1H-32-29 Well will be 201 feet from nearest unit or lease boundary.
Operator Name: TRAVIS PEAK RESOURCES LLC Telephone: 7136508509 OTC/OCC Number: 23914 0

TRAVIS PEAK RESOURCES LLC
1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

WINDBLOWN FARMS
1401 STATE HWY 92
TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	10800	6	
2	WOODFORD	11150	7	
3			8	
4			9	
5			10	

Spacing Orders: 666435 Location Exception Orders: 704764 Increased Density Orders:
688294

Pending CD Numbers: Special Orders:

Total Depth: 21275 Ground Elevation: 1265 **Surface Casing: 1500 IP** Depth to base of Treatable Water-Bearing FM: 380

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33948
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

HORIZONTAL HOLE 1

Sec 29 Twp 9N Rge 6W County GRADY

Spot Location of End Point: NE NW NW NW

Feet From: NORTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 447

Depth of Deviation: 11256

Radius of Turn: 739

Direction: 1

Total Length: 8858

Measured Total Depth: 21275

True Vertical Depth: 11613

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

HYDRAULIC FRACTURING

10/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 704764

11/14/2019 - GC2 - (F.O.) 29 & 32-9N-6W
X666435 WDFD
SHL 249' FNL, 201' FWL OF 5-8N-6W
FIRST PERF (32-9N-6W) 442' FSL, 494'FWL
LAST PERF (32-9N-6W) 0' FNL, 445' FWL
FIRST PERF (29-9N-6W) 0' FSL, 445' FWL
LAST PERF (29-9N-6W) 2,218' FNL, 477' FWL
TRAVIS PEAK RESOURCES, LLC
11-5-2019

MEMO

10/1/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 666435

10/2/2018 - G58 - (640)(HOR) 29 & 32-9N-6W
VAC OTHER
VAC 160440 MSSLM 29 & 32-9N-6W
EST WDFD, MSSP, OTHER
COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
COMPL. INT. (MSSP) NLT 660' FB

SPACING - 688294

11/14/2019 - GC2 - (I.O.) 29 & 32-9N-6W
EST MULTIUNIT HORIZONTAL WELL
X666435 MSSP, WDFD, OTHER
(MSSP ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD)
50% 29-9N-6W
50% 32-9N-6W
TRAVIS PEAK RESOURCES LLC
12-14-2018

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.