

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017253110000

Completion Report

Spud Date: December 11, 2018

OTC Prod. Unit No.: 017-225615

Drilling Finished Date: March 18, 2019

1st Prod Date: April 21, 2019

Completion Date: April 21, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAD PLAY 5-8-10-7 4MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 5 10N 7W
 NW NE NW NW
 260 FNL 825 FWL of 1/4 SEC
 Latitude: 35.376489 Longitude: -97969474
 Derrick Elevation: 1299 Ground Elevation: 1271

First Sales Date: 04/21/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
 OKLAHOMA CITY, OK 73134-2641

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
	702314
	702015

Increased Density	
Order No	
	687550
	687551
	688596
	688597

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1472		450	SURFACE
INTERMEDIATE	7	29	P-110EC	11473		360	5491

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	14	S-135	9425	0	640	10500	19925

Total Depth: 19932

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2019	MISSISSIPPI LIME	660	54.4	3527	5343	863	FLOWING	2050	36/64	917

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
107705	640
98732	640
702313	MULTIUNIT

Perforated Intervals

From	To
11495	19821

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-26 OA: 306271 BBLS OF WATER +
9429776 LBS OF 100M SAND + 3122289 LBS OF 40/70
SAND

Formation	Top
COTTAGE GROVE	8640
OSWEGO	9433
VERDIGRIS	9661
PINK	9923
BROWN	10193
MISSISSIPPI LIME	10995

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: SIDETRACKED THE WELL AT 10500' MD.

Other Remarks

EXCEPTION TO RULES ORDER NO. 702015
SEPARATE ALLOWABLE CAUSE ORDER NO. 688596
SEPARATE ALLOWABLE CAUSE ORDER NO. 688597

Lateral Holes

Sec: 8 TWP: 10N RGE: 7W County: CANADIAN

NW SW NE SW

1755 FSL 1616 FWL of 1/4 SEC

Depth of Deviation: 10546 Radius of Turn: 668 Direction: 180 Total Length: 8336

Measured Total Depth: 19932 True Vertical Depth: 11250 End Pt. Location From Release, Unit or Property Line: 1616

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1142679

Status: Accepted