API NUMBER: 121 24871

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

11/27/2019 Approval Date: Expiration Date: 05/27/2021

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

T LOCATION: NW	NW SE NE	J OFOTION LINES:		AST 225		
ease Name: CARN	EY	Well No:	1-8/5H	Well	will be 1225 feet from near	est unit or lease boundar
Operator TRI Name:	INITY OPERATING USG LLC		Telephone: 9185	615600	OTC/OCC Number:	23879 0
TRINITY OPER	RATING USG LLC					
1717 S BOULDER AVE STE 201				FOUR-F RANCH PARTNERSHIP		
				P.O. BOX 490		
TULSA.	OK	74119-4842				
TULSA,	ОК	74119-4842		QUINTON	OK	74561
	OK Permit Valid for Listed Fo			QUINTON	OK Dep	
ormation(s) (P Name 1 WOOD	Permit Valid for Listed Fo	ormations Only):	6			
ormation(s) (P Name 1 WOOD 2 HUNTO	Permit Valid for Listed Fo FORD DN	ormations Only): Depth 7725 7800	7			
ormation(s) (P Name 1 WOOD 2 HUNTC 3 MISSIS	Permit Valid for Listed Fo	ormations Only): Depth 7725	7 8			
Prmation(s) (P Name 1 WOOD 2 HUNTO 3 MISSIS	Permit Valid for Listed Fo FORD DN	ormations Only): Depth 7725 7800	7 8 9			
Prmation(s) (P Name 1 WOOD 2 HUNTO 3 MISSIS 4 5	Permit Valid for Listed For FORD DN SSIPPIAN	prmations Only): Depth 7725 7800 7810	7 8 9 10		Dep	th
ormation(s) (P Name 1 WOOD 2 HUNTO 3 MISSIS 4 5	Permit Valid for Listed For FORD DN SSIPPIAN	ormations Only): Depth 7725 7800	7 8 9 10			th 685337
Prmation(s) (P Name 1 WOOD 2 HUNTO 3 MISSIS 4 5	Permit Valid for Listed For FORD DN SSIPPIAN	prmations Only): Depth 7725 7800 7810	7 8 9 10		Dep	th

201905126

Total Depth: 18894 Ground Elevation: 632 Surface Casing: 120 Depth to base of Treatable Water-Bearing FM: 70

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

B. Solidification of pit contents.

H. SEE MEMO

A. Evaporation/dewater and backfilling of reserve pit.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 05 Twp 7N Rge 18E County PITTSBURG

Spot Location of End Point: NW NE NW NW

Feet From: NORTH 1/4 Section Line: 2
Feet From: WEST 1/4 Section Line: 930

Depth of Deviation: 7569 Radius of Turn: 573

Direction: 10

Total Length: 10425

Measured Total Depth: 18894

True Vertical Depth: 7810

End Point Location from Lease,
Unit, or Property Line: 2

Notes:

Category Description

HYDRAULIC FRACTURING 11/18/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 685337 11/27/2019 - GB6 - (I.O.) 5-7N-18E

X665456 MSSP, WDFD, HNTN

2 WELLS

TRINITY OPERATING (USG), LLC

10/22/2018

INCREASED DENSITY - 685338 11/27/2019 - GB6 - (I.O.) 8-7N-18E

X665456 MSSP, WDFD, HNTN

2 WELLS

TRINITY OPERATING (USG), LLC

10/22/2018

INCREASED DENSITY - 704862 11/27/2019 - GB6 - EXTENSION OF ORDER # 685337 UNTIL 10/22/2020.

INCREASED DENSITY - 704863 11/27/2019 - GB6 - EXTENSION OF ORDER # 685338 UNTIL 10/22/2020.

MEMO 11/18/2019 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS (REQUIRED - SAN BOIS CREEK),

WBM & OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDFIED AND HELD UNTIL

DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR

PENDING CD - 201905125 11/27/2019 - GB6 - (I.O.) 5 & 8 -7N-18E

EST MULTIUNIT HORIZONTAL WELL X665456 MSSP. WDFD. HNTN

(MSSP, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)

50% 5-7N-18E 50% 8-7N-18E NO OP. NAMED

REC. 11/04/2019 (JOHNSON)

PENDING CD - 201905126 11/27/2019 - GB6 - (I.O.) 5 & 8 -7N-18E

X665456 MSSP, WDFD, HNTN

COMPL. INT. (8-7N-18E) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (5-7N-18E) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

NO OP. NAMÈD

REC. 11/04/2019 (JOHNSON)

SPACING - 665456 11/27/2019 - GB6 - (640)(HOR) 5 & 8 -7N-18E

EST MSSP, WDFD, HNTN

COMPL. INT. (MSSP, HNTN) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL

S.H.L. Sec. 18-7N-18E I.M. B.H.L. Sec. 5-7N-18E I.M.

121-24871

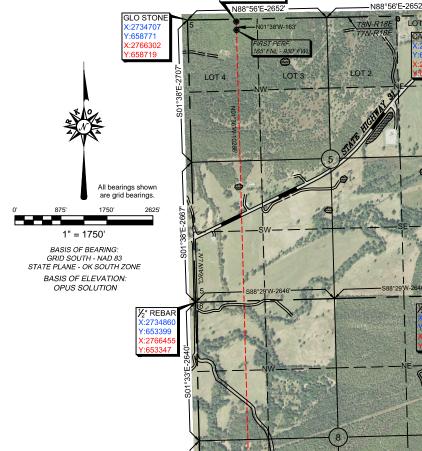


Footage: 1580' FNL - 1225' FEL Gr. Elevation: 632' Section: 18 Township: 7N Range: 18E I.M. County: Pittsburg State of Oklahoma

Terrain at Loc.: Location fell in timber sloping downward from North to South.

GPS DATUM NAD 83 NAD 27





-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. -NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and Tritler, does NOT represent a true Boundary Survey.

-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured

on-the-ground, and further, does not represent a true boundary survey

S89°24'W-2633 S89°24'W-2456' ' IRON ROE ½" IRON ROI IR W/CAF :648189 Y:648067 OT 1 :648256 :276151 0 0 0 LOT 2)— SSIONAL N-R17E White SSIONAL OF SOME STATE OF THE STATE OF -S01°29'F-2654 N01°29'W-2652'

S01°33'

GLO STONE

(:2735004

2766599

Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2020 Invoice #7449-A-C

Date Staked: 05/17/18 By: H.S. Date Drawn: 05/24/18 By: J.H. Revised POE, LP & BHL: 11/08/19 By: C.K.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

11/11/19

LANCE G.

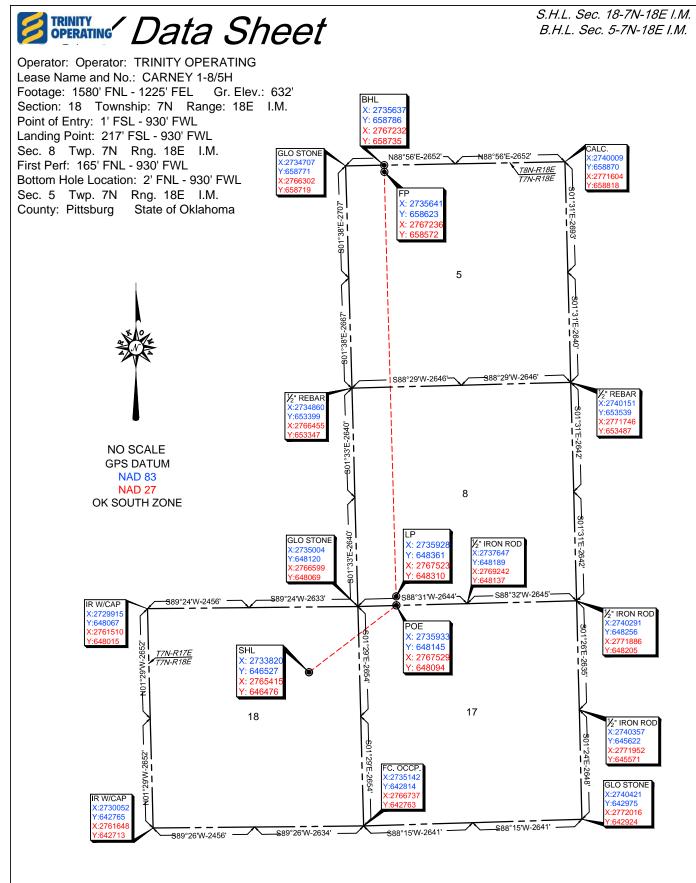
MATHIS

_Joommoo OKLAHOMA

SURVEYOR

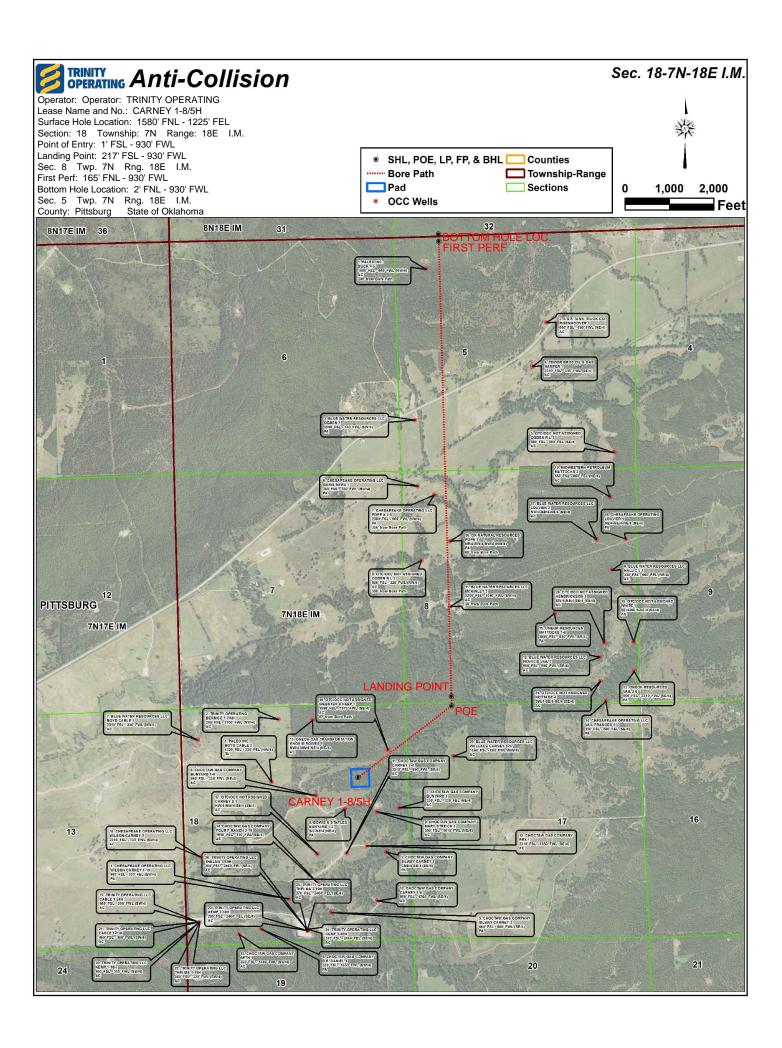
OK LPLS 1664

S.H.L. Sec. 18-7N-18E I.M.



Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2020 NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.





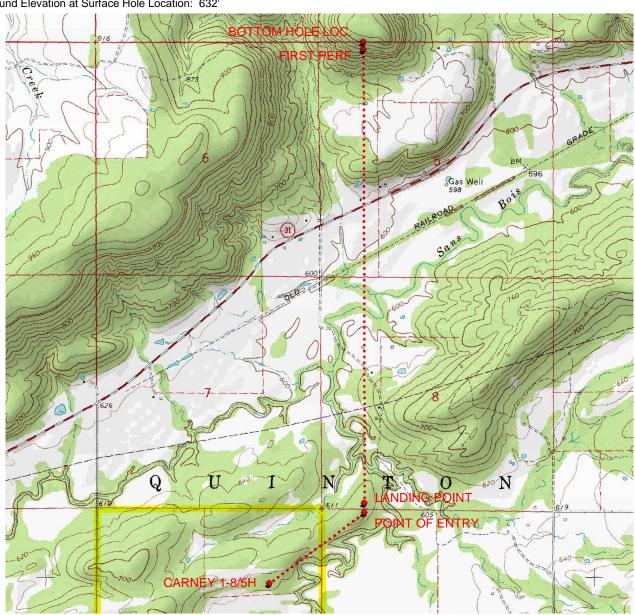
Topographic Vicinity Map

Operator: Operator: TRINITY OPERATING Lease Name and No.: CARNEY 1-8/5H Surface Hole Location: 1580' FNL - 1225' FEL Section: 18 Township: 7N Range: 18E I.M.

Point of Entry: 1' FSL - 930' FWL
Landing Point: 217' FSL - 930' FWL
Sec. 8 Twp. 7N Rng. 18E I.M.
First Perf: 165' FNL - 930' FWL
Bottom Hole Location: 2' FNL - 930' FWL
Sec. 5 Twp. 7N Rng. 18E I.M.
County: Pittsburg State of Oklahoma
Ground Elevation at Surface Hole Location: 632'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2020

Date Staked: 05/17/18

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

