

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238120002

**Completion Report**

Spud Date: June 22, 2017

OTC Prod. Unit No.: 011-226039-0-0000

Drilling Finished Date: March 13, 2019

**Amended**

1st Prod Date: August 28, 2019

Amend Reason: FINISH DRILLING AND COMPLETING WELL

Completion Date: August 03, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: REBA JO 1-13H

Purchaser/Measurer: ENABLE

Location: BLAINE 13 15N 11W  
SW SE SW SW  
241 FSL 825 FWL of 1/4 SEC  
Latitude: 35.769238 Longitude: -98.328237  
Derrick Elevation: 1535 Ground Elevation: 1505

First Sales Date: 8/28/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
664320	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	K55	85			SURFACE
SURFACE	13 3/8	55	J-55	1500		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9607		752	6105
PRODUCTION	5 1/2	23	P-110	16130	2474	2474	5762

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16132**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 03, 2019	MISSISSIPPI LIME	2095	48	5681	2712	1425	FLOWING	4175	34/64	2202

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
581931	640

**Perforated Intervals**

From	To
11240	15960

**Acid Volumes**

88 BBLS 15% HCl

**Fracture Treatments**

170,037 BBLS FLUID & 9,680,074 LBS OF SAND

Formation	Top
MISSISSIPPI LIME TVD	11083

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

0CC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED,

**Lateral Holes**

Sec: 13 TWP: 15N RGE: 11W County: BLAINE

NE NW NW NW

34 FNL 371 FWL of 1/4 SEC

Depth of Deviation: 10771 Radius of Turn: 804 Direction: 2 Total Length: 4997

Measured Total Depth: 16132 True Vertical Depth: 11023 End Pt. Location From Release, Unit or Property Line: 34

**FOR COMMISSION USE ONLY**

1143636

Status: Accepted