

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242260000

Completion Report

Spud Date: July 25, 2019

OTC Prod. Unit No.: 011-226230

Drilling Finished Date: August 26, 2019

1st Prod Date: October 08, 2019

Completion Date: October 07, 2019

Drill Type: HORIZONTAL HOLE

Well Name: EDGEMERE FARMS 2-25-36XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 25 15N 13W
S2 NE NE NE
340 FNL 330 FEL of 1/4 SEC
Latitude: 35.753221 Longitude: -98.526726
Derrick Elevation: 1838 Ground Elevation: 1808

First Sales Date: 10/8/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
701347	

Increased Density	
Order No	
699964	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1468		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10197		1250	1005
PRODUCTION	5 1/2	23	P-110	22223		4615	9246

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22225

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2019	MISSISSIPPIAN	636	56.8	17933	28196	1467	FLOWING	4450	28/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
652297	640
652296	640
701006	MULTIUNIT

Perforated Intervals

From	To
12285	22034

Acid Volumes

87 BBLS 15% HCl

Fracture Treatments

404,064 BBLS FLUID & 19,493,421 LBS OF SAND

Formation	Top
MISSISSIPPIAN	12285

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 36 TWP: 15N RGE: 13W County: GRADY

SW SE SE SE

31 FSL 437 FEL of 1/4 SEC

Depth of Deviation: 11764 Radius of Turn: 454 Direction: 183 Total Length: 9940

Measured Total Depth: 22225 True Vertical Depth: 12456 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

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