

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225650000

Completion Report

Spud Date: February 16, 2019

OTC Prod. Unit No.: 039-226015-0-0000

Drilling Finished Date: April 22, 2019

1st Prod Date: September 29, 2019

Completion Date: September 29, 2019

Drill Type: HORIZONTAL HOLE

Well Name: GARNER 1-22H15X10

Purchaser/Measurer: HOWARD ENERGY
PARTNERS

First Sales Date: 09/29/2019

Location: CUSTER 22 15N 15W
NW NW NE NE
265 FNL 1065 FEL of 1/4 SEC
Latitude: 35.676988 Longitude: -98.777414
Derrick Elevation: 0 Ground Elevation: 1749

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692127		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	103			SURFACE
SURFACE	13 3/8	54.5	J-55	2015		1050	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10506		925	6764
PRODUCTION	5 1/2	23	P-110	23918		3400	8772

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23918

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2019	MISSISSIPPIAN	133	54	8406	63203	686	FLOWING	4308	23/64	809

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
689128	1280

Perforated Intervals	
From	To
13618	23770

Acid Volumes	
2,500 GALLONS	

Fracture Treatments	
146,530 GALLONS SLICK, 301,000 GALLONS LINEAR, 1,840,800 POUNDS 100 MESH SAND, 16,750,500 POUNDS SAND, 2,047,500 POUNDS RC SAND	

Formation	Top
MERAMEC TVD	13337

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 10 TWP: 15N RGE: 15W County: CUSTER NW NE NE NE 50 FNL 420 FEL of 1/4 SEC Depth of Deviation: 12994 Radius of Turn: 431 Direction: 360 Total Length: 10760 Measured Total Depth: 23918 True Vertical Depth: 12961 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY	
Status: Accepted	1144321

RECEIVED

Form 1002A
Rev. 2009

API NO. 35-039-22565
OTC PROD. UNIT NO. 039-226015-0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

DEC 02 2019

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION		<input type="checkbox"/> STRAIGHT HOLE <input type="checkbox"/> DIRECTIONAL HOLE <input checked="" type="checkbox"/> HORIZONTAL HOLE	
If directional or horizontal, see reverse for bottom hole location.			
COUNTY	Custer	SEC 22	TWP 15N RGE 15W
LEASE NAME	Garner 1-22H15X10		
NW 1/4 NW 1/4 NE 1/4 NE 1/4	FND OF 1/4 SEC 265	FEL OF 1/4 SEC 1065	
ELEVATION	Ground 1749	Latitude (if known)	35.676988
Derrick FL		Longitude (if known)	98.777414
OPERATOR NAME	XTO Energy Inc.		OTC / OCC OPERATOR NO. 21003
ADDRESS	210 Park Ave., Ste. 2350		
CITY	Oklahoma City	STATE	OK ZIP 73102

640 Acres

LOCATE WELL

COMPLETION TYPE	
<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	692127 E.O.
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169#	J-55	103'			Surface
SURFACE	13 3/8"	54.5#	J-55	2015'		1050	Surface
INTERMEDIATE	9 5/8"	40#	P-110	10,506'		925	6764'
PRODUCTION	5 1/2"	23#	P-110	23,918'		3400	8772'
LINER							
						TOTAL DEPTH	23,918'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian						
SPACING & SPACING ORDER NUMBER	(1280) / 689128						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	13,618' - 23,770'						
ACID/VOLUME	2500 gals						
FRACTURE TREATMENT (Fluids/Prop Amounts)	146,530 gal Slick 301,000 gal Linear 1,840,800# 100 mesh sand 16,750,500# sand 2,047,500# RC sand						

*Reported to
Frac Focus*

Min Gas Allowable (165-10-17-7) _____ Gas Purchaser/Measurer Howard Energy Partners
 OR _____ First Sales Date 9/29/2019
 Oil Allowable (165-10-13-3) _____

INITIAL TEST DATE	11/19/2019						
OIL-BBL/DAY	133						
OIL-GRAVITY (API)	54						
GAS-MCF/DAY	8406						
GAS-OIL RATIO CU FT/BBL	63203 / 1						
WATER-BBL/DAY	686						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	4308						
CHOKE SIZE	23/64"						
FLOW TUBING PRESSURE	809						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Karen Byers
 SIGNATURE NAME (PRINT OR TYPE) Karen Byers
 210 Park Ave., Ste. 2350 Oklahoma City OK 73102
 ADDRESS CITY STATE ZIP
 DATE 11/26/2019 PHONE NUMBER 405-319-3212
 EMAIL ADDRESS karen_byers@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

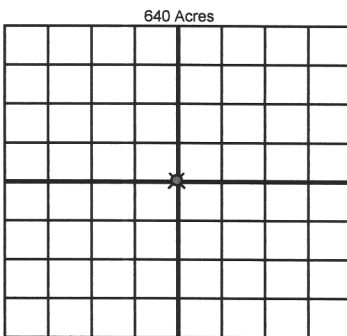
NAMES OF FORMATIONS	TOP
Meramec	13,458' MD 13,337' TVD

LEASE NAME Garner WELL NO. 1-22H15X10

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

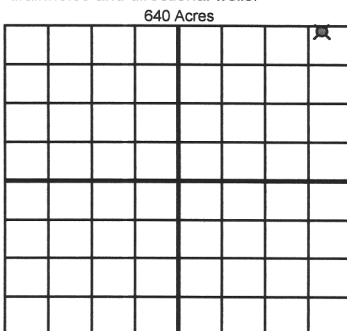
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
10	15N	15W	Custer
Spot Location			
NW	1/4	NE	1/4
Depth of Deviation		Radius of Turn	Direction
12,994'		431.0'	360-3.9 deg.
Measured Total Depth		True Vertical Depth	Total Length
23918'		12,961'	10,760.3'
BHL From Lease, Unit, or Property Line:			
50' FNL & 420.6' FEL			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			