

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35039225650000

Completion Report

Spud Date: February 16, 2019

OTC Prod. Unit No.: 039-226015-0-0000

Drilling Finished Date: April 22, 2019

1st Prod Date: September 29, 2019

Completion Date: September 29, 2019

Drill Type: HORIZONTAL HOLE

Well Name: GARNER 1-22H15X10

Purchaser/Measurer: HOWARD ENERGY PARTNERS

First Sales Date: 09/29/2019

Location: CUSTER 22 15N 15W
 NW NW NE NE
 265 FNL 1065 FEL of 1/4 SEC
 Latitude: 35.676988 Longitude: -98.777414
 Derrick Elevation: 0 Ground Elevation: 1749

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
 SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692127	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	103			SURFACE
SURFACE	13 3/8	54.5	J-55	2015		1050	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10506		925	6764
PRODUCTION	5 1/2	23	P-110	23918		3400	8772

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23918

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2019	MISSISSIPPIAN	133	54	8406	63203	686	FLOWING	4308	23/64	809

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
689128	1280

Perforated Intervals

From	To
13618	23770

Acid Volumes

2,500 GALLONS

Fracture Treatments

146,530 GALLONS SLICK, 301,000 GALLONS LINEAR, 1,840,800 POUNDS 100 MESH SAND, 16,750,500 POUNDS SAND, 2,047,500 POUNDS RC SAND

Formation	Top
MERAMEC TVD	13337

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 10 TWP: 15N RGE: 15W County: CUSTER

NW NE NE NE

50 FNL 420 FEL of 1/4 SEC

Depth of Deviation: 12994 Radius of Turn: 431 Direction: 360 Total Length: 10760

Measured Total Depth: 23918 True Vertical Depth: 12961 End Pt. Location From Release, Unit or Property Line: 50

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Status: Accepted