

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35081243130000

**Completion Report**

Spud Date: September 07, 2019

OTC Prod. Unit No.: 081-226176-0-0000

Drilling Finished Date: September 21, 2019

1st Prod Date: November 14, 2019

Completion Date: November 01, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: POTTER 1-12MH

Purchaser/Measurer: ENLINK MIDSTREAM

Location: LINCOLN 1 16N 3E  
 SE SE SE SW  
 165 FSL 2424 FWL of 1/4 SEC  
 Latitude: 35.884572462 Longitude: -96.938868175  
 Derrick Elevation: 0 Ground Elevation: 966

First Sales Date: 11/14/2019

Operator: ROBERSON OIL COMPANY INC 19500  
 PO BOX 8  
 201 E COTTAGE ST  
 ADA, OK 74821-0008

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50		225	SURFACE
SURFACE	9 5/8	40	J-55	510	3000	225	SURFACE
PRODUCTION	5 1/2	20	P-110	8624	5000	945	2049

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8648**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2019	MISSISSIPPIAN	175	40	270	1542	1120	PUMPING	340	N/A	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
696507	640

**Perforated Intervals**

From	To
4830	8500

**Acid Volumes**

204,750 GALLONS 15%

**Fracture Treatments**

163,110 BARRELS WATER, 1,132,500 POUNDS 20/40,  
2,280,000 POUNDS 30/50

Formation	Top
CHECKERBOARD LIME	3224
PERU SAND	3688
BIG LIME	3758
OSWEGO	3788
SKINNER	3946
PINK LIME	4108
RED FORK	4128
MISSISSIPPIAN	4741

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN THE PARAMETERS OF WHAT THE SPACING ORDER 696507 ALLOWS.

**Lateral Holes**

Sec: 12 TWP: 16N RGE: 3E County: LINCOLN

SW NW SW SE

855 FSL 2523 FEL of 1/4 SEC

Depth of Deviation: 3425 Radius of Turn: 1649 Direction: 177 Total Length: 3818

Measured Total Depth: 8648 True Vertical Depth: 4439 End Pt. Location From Release, Unit or Property Line: 855

**FOR COMMISSION USE ONLY**

1144449

Status: Accepted