

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35087221720000

Completion Report

Spud Date: September 07, 2018

OTC Prod. Unit No.: 087-224652

Drilling Finished Date: September 19, 2019

1st Prod Date: November 09, 2018

Completion Date: November 09, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SPAULDING 13-7-4 1WH

Purchaser/Measurer: ENABLE

Location: MCCLAIN 12 7N 4W
 NE SW SE SE
 385 FSL 945 FEL of 1/4 SEC
 Latitude: 35.088854 Longitude: -97.567565
 Derrick Elevation: 1191 Ground Elevation: 1165

First Sales Date: 11/09/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
 OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
706319	

Increased Density	
Order No	
687802	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	428		451	SURFACE
INTERMEDIATE	9 5/8	40	L-80	4153		565	403
PRODUCTION	5 1/2	20	P-110	15211		1315	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15227

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 26, 2018	WOODFORD	275	45.7	964	3504	637	PUMPING	1100	128/128	120

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
664084	640

Perforated Intervals

From	To
10167	15111

Acid Volumes

FRAC STAGES 1-29: 14500 GALS OF 15% HCL ACID W/ CITRIC ACID AND FE/HF ACID

Fracture Treatments

FRAC STAGES 1-29: 14941341 GALS OF FDP-S1292S-17 WATER + 29694248 # OF COMMON WHITE 100 MESH

Formation	Top
HOXBAR	6037
HOGSHOOTER	7272
CANEY	9505
MAYES	9601
WOODFORD	9678

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 7N RGE: 4W County: MCCLAIN

SE SW SW SE

65 FSL 1987 FEL of 1/4 SEC

Depth of Deviation: 9324 Radius of Turn: 548 Direction: 180 Total Length: 5042

Measured Total Depth: 15227 True Vertical Depth: 9758 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

1141192

Status: Accepted