

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133253420000

**Completion Report**

Spud Date: September 10, 2019

OTC Prod. Unit No.: 133-213056-0-0000

Drilling Finished Date: September 18, 2019

1st Prod Date: October 19, 2019

Completion Date: October 17, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: ELLIOTT 3

Purchaser/Measurer:

Location: SEMINOLE 12 9N 5E  
C W2 NW NW  
660 FNL 330 FWL of 1/4 SEC  
Derrick Elevation: 1012 Ground Elevation: 1000

First Sales Date:

Operator: CUESTA PETROLEUM INC 14397

23 E 9TH ST STE 403  
SHAWNEE, OK 74801-6963

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1259	1100	575	SURFACE
PRODUCTION	5 1/2	17	K-55	4360	1400	150	3274

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4365**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4290	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2019	1ST WILCOX					625	SWABBIN			
Oct 19, 2019	1ST WILCOX	10				750	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: DRY

**Spacing Orders**

Order No	Unit Size
618010	160

**Perforated Intervals**

From	To
4296	4300

**Acid Volumes**

NONE
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**Fracture Treatments**

NONE
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Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: OIL

**Spacing Orders**

Order No	Unit Size
618010	160

**Perforated Intervals**

From	To
4260	4261

**Acid Volumes**

NONE
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**Fracture Treatments**

NONE
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Formation	Top
HENRIETTA COAL	3200
SENORA SAND	3224
EARLSBORO SAND	3438
CANEY SHALE	3646
MAYES LIME	3889
WOODFORD SHALE	3975
HUNTON LIME	0
SYLVAN SHALE	4094
FERNVALE - VIOLA	4177
TRENTON DOLOMITE	4215
FIRST WILCOX	4260

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

DRILLER TOTAL DEPTH AT LOGGING WAS 4,340', LOGGER REACHED 4,325'. AFTER LOGGING, ADDITIONAL HOLE WAS MADE TO A FINAL DRILLER TOTAL DEPTH OF 4,365'.

**FOR COMMISSION USE ONLY**

1144513

Status: Accepted