

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133253420000

Completion Report

Spud Date: September 10, 2019

OTC Prod. Unit No.: 133-213056-0-0000

Drilling Finished Date: September 18, 2019

1st Prod Date: October 19, 2019

Completion Date: October 17, 2019

Drill Type: STRAIGHT HOLE

Well Name: ELLIOTT 3

Purchaser/Measurer:

Location: SEMINOLE 12 9N 5E
C W2 NW NW
660 FNL 330 FWL of 1/4 SEC
Derrick Elevation: 1012 Ground Elevation: 1000

First Sales Date:

Operator: CUESTA PETROLEUM INC 14397

23 E 9TH ST STE 403
SHAWNEE, OK 74801-6963

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J-55	1259	1100	575	SURFACE
PRODUCTION		5 1/2	17	K-55	4360	1400	150	3274

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4365

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4290	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2019	1ST WILCOX					625	SWABBIN			
Oct 19, 2019	1ST WILCOX	10				750	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: DRY

Spacing Orders

Order No	Unit Size
618010	160

Perforated Intervals

From	To
4296	4300

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: OIL

Spacing Orders

Order No	Unit Size
618010	160

Perforated Intervals

From	To
4260	4261

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
HENRIETTA COAL	3200
SENORA SAND	3224
EARLSBORO SAND	3438
CANEY SHALE	3646
MAYES LIME	3889
WOODFORD SHALE	3975
HUNTON LIME	0
SYLVAN SHALE	4094
FERNVALE - VIOLA	4177
TRENTON DOLOMITE	4215
FIRST WILCOX	4260

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DRILLER TOTAL DEPTH AT LOGGING WAS 4,340', LOGGER REACHED 4,325'. AFTER LOGGING, ADDITIONAL HOLE WAS MADE TO A FINAL DRILLER TOTAL DEPTH OF 4,365'.

FOR COMMISSION USE ONLY

1144513

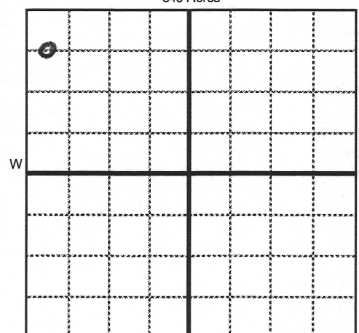
Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

DEC 23 2019

OKLAHOMA CORPORATION
COMMISSION



API NO. 133 25342
OTC PROD. UNIT NO. 133 213056

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEMINOLE	SEC	12	TWP	9N	RGE	5E
LEASE NAME	ELLIOTT			WELL NO.	3		
C	1/4 W2	1/4 NW	1/4 NW	1/4	1/4 SEC	FWL OF 1/4 SEC	330
ELEVATION	1012	Ground	1000	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	CUESTA PETROLEUM, INC			OTC/OCC OPERATOR NO.	14397		
ADDRESS	23 E. 9TH STREET, SUITE 403						
CITY	SHAWNEE	STATE	OK	ZIP	74801		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	1259	1100	575sx	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2"	17#	K-55	4360	1400	150sx	3274'
LINER							

PACKER @ BRAND & TYPE PLUG @ 4290 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 4,365
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	FIRST WILCOX	FIRST WILCOX				
SPACING & SPACING ORDER NUMBER	160AC - OCC 618010	160AC - OCC 618010				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	OIL				
PERFORATED INTERVALS	4296-4300	4260-61				
ACID/VOLUME	NONE	NONE				
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE	NONE				

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10/7/2019	10/19/2019
OIL-BBL/DAY	0	10
OIL-GRAVITY (API)		
GAS-MCF/DAY	0	0
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY	625	750
PUMPING OR FLOWING	SWABBING	PUMPING
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

J.E. Richardson SIGNATURE JAMES E RICHARDSON 10/30/19 405.878.0744
23 E. 9TH STREET, SUITE 403 SHAWNEE OK 74801
ADDRESS CITY STATE ZIP DATE PHONE NUMBER
cuestapetroleum@gmail.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

LEASE NAME

ELLIOTT

WELL NO.

3

drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
HENRYETTA COAL	3200
SENORA SAND	3,224
EARLSBORO SAND	3,438
CANEY SHALE	3,646
MAYES LIME	3,889
WOODFORD SHALE	3,975
HUNTON LIME	ABST
SYLVAN SHALE	4,094
FERNVALE - VIOLA	4,177
TRENTON DOLOMITE	4,215
FIRST WILCOX	4,260
LOGGER TD	4,325
DRILLER NEW TD	4,365

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain belc	

Other remarks:

Driller total depth at logging was 4340', logger reached 4325'. After logging additional hole was made to a final Driller TD of 4365'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Tum	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Tum	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Tum	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	