

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123077830002

Completion Report

Spud Date: April 26, 1936

OTC Prod. Unit No.:

Drilling Finished Date: June 05, 1936

Amended

1st Prod Date: June 12, 1936

Amend Reason: ACIDIZED PERFORATIONS PUT BACK ON INJ

Completion Date: June 05, 1936

Recomplete Date: August 29, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: E FITTS UNIT (METROPOLITAN 5) 9-5

Purchaser/Measurer:

Location: PONTOTOC 27 2N 7E
C SE NW NE
1650 FSL 990 FWL of 1/4 SEC
Latitude: 34.619113 Longitude: -96.55267
Derrick Elevation: 691 Ground Elevation: 686

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2"	50		517		375	SURFACE
PRODUCTION	7	24		3826		1500	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"			0	0	350	4270	

Total Depth: 4280

Packer	
Depth	Brand & Type
3514	ASIX
3619	AD-1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: INJ

Spacing Orders

Order No	Unit Size
79303	UNIT

Perforated Intervals

From	To
3864	4056

Acid Volumes

5700 GALS 28% SOS FE HCL ACID W/ ADDITIVES.

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
HUNTON	3316
VIOLA	3860

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ACIDIZED PERFS W/ 3864'-4056' OA W/ 5700 GALS 28% SOS FE HCL ACID W/ ADDITIVES. ON 8/28/2018 WELL WAS PUT BACK ON INJECTION @ 1:30PM.

OCC - UIC PERMIT ORDER 1500590033/ 112119

OCC - UNITIZATION ORDER 79303 EAST FITTS UNIT INJECTION

FOR COMMISSION USE ONLY

1140565

Status: Accepted