

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011236330001

**Completion Report**

Spud Date: August 02, 2016

OTC Prod. Unit No.: 011-218368-0-0000

Drilling Finished Date: September 06, 2016

**Amended**

1st Prod Date: February 01, 2017

Amend Reason: AMEND FRACTURE FLUID, ACID VOLUMES AND BOTTOM HOLE LOCATION

Completion Date: December 30, 2016

Recomplete Date: February 01, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ROTH 1-26-35XH

Purchaser/Measurer: KINDER MORGAN

Location: BLAINE 26 17N 11W  
 N2 N2 N2 NW  
 230 FNL 1320 FWL of 1/4 SEC  
 Latitude: 35.92695 Longitude: -98.34777  
 Derrick Elevation: 1503 Ground Elevation: 1473

First Sales Date: 2/01/2017

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
668853	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		800	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8538		820	4726
PRODUCTION	5 1/2	23	P-110	19683		3360	6038

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19683**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2017	MISSISSIPPIAN	1798	45	3990	2219	979	FLOWING	2800	26/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
706202	MULTIUNIT
653114	640
654957	640

**Perforated Intervals**

From	To
9673	19493

**Acid Volumes**

1,339 BBLS 15% HCl

**Fracture Treatments**

511,878 BBLS OF FLUID & 24,682,620 LBS OF SAND

Formation	Top
MISSISSIPPIAN	8690

Were open hole logs run? Yes

Date last log run: August 22, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - CORRECTION - ORDER 658439 INTERIM MULTIUNIT ORDER WAS DISMISSED BY ORDER 688660. CD 201905201 WAS FILED AND EMERGENCY ORDER TO PRODUCE WAS ISSUED ORDER 706202 IT EXPIRES 1/28/2020.

**Lateral Holes**

Sec: 35 TWP: 17N RGE: 11W County: BLAINE

SW SW SE SW

52 FSL 1333 FWL of 1/4 SEC

Depth of Deviation: 9218 Radius of Turn: 454 Direction: 178 Total Length: 10010

Measured Total Depth: 19683 True Vertical Depth: 9907 End Pt. Location From Release, Unit or Property Line: 52

**FOR COMMISSION USE ONLY**

1137577

Status: Accepted