

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133252650001

Completion Report

Spud Date: December 17, 2017

OTC Prod. Unit No.: 133-223253-0-0000

Drilling Finished Date: December 28, 2017

1st Prod Date: January 31, 2018

Completion Date: January 17, 2018

Drill Type: STRAIGHT HOLE

Well Name: TOBIAS 1-25

Purchaser/Measurer:

Location: SEMINOLE 25 8N 6E
SW SW SW NW
2475 FNL 165 FWL of 1/4 SEC
Derrick Elevation: 875 Ground Elevation: 865

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209
PO BOX 249
210 PARK AVE STE 1350
OKLAHOMA CITY, OK 73101-0249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
678025	
700956 NPT	

Increased Density	
Order No	
NONE	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	32.3#		1128		500	SURFACE
PRODUCTION	7	23#		4264		100	3410

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4271

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 04, 2018	SIMPSON DOLOMITE	8	38			2000	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SIMPSON DOLOMITE

Code: 202SMPSD

Class: OIL

Spacing Orders

Order No	Unit Size
672235	80

Perforated Intervals

From	To
4108	4112

Acid Volumes

500 GALLONS

Fracture Treatments

NONE

Formation	Top
SIMPSON DOLOMITE	4086

Were open hole logs run? Yes

Date last log run: December 29, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139396

Status: Accepted