

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019251270002

Completion Report

Spud Date: February 05, 2008

OTC Prod. Unit No.: 019-025203-0-0482

Drilling Finished Date: February 08, 2008

Amended

1st Prod Date: February 29, 2008

Amend Reason: LAND BULL PLUG @ 1750' SET PKR AND RETURN TO INJ

Completion Date: February 28, 2008

Recomplete Date: September 14, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: COX PENN SAND UNIT 139

Purchaser/Measurer:

Location: CARTER 22 2S 2W
W2 SE NE NW
1650 FSL 1990 FWL of 1/4 SEC
Latitude: 34.37344 Longitude: 97.39776
Derrick Elevation: 946 Ground Elevation: 933

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	24#	J-55	90		70	SURFACE
PRODUCTION	5 1/2	15.5#	J-55	2050	1250	220	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER			DV TOOL	683	1250	115	1367	2050

Total Depth: 2050

Packer	
Depth	Brand & Type
1522	ASIX
895.54	TANDEM PKR
1351	TANDEM PKR

Plug	
Depth	Plug Type
1750	BULL PLUG
1515	1-XPKR

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: PENN SAND			Code: 409PVSD				Class: INJ			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
45616		UNIT			1140			1300		
					1360			1414		
					1539			1707		
					922			931		
Acid Volumes					Fracture Treatments					
2000 GALS 15% NEFE W/ 10% XYLENE					There are no Fracture Treatments records to display.					
2000 GALS 15% NEFE W/ 10% XYLENE										
1375 GALS 15% NEFE W/ 10% XYLENE										

Formation	Top
PENN SAND	922

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
<p>LAND BP @ 1750', KBU MANDREL W/ OPEN CK @ 1717', ASIX PKR @ 1520, KBU MANDREL W/ 12/64" CK @ 1449,5 1/2" NC TANDEM @ 1348', KBU MANDREL W/ 8/64" CK @ 1315 & 5 1/2" NC TANDEM @ 895. ON 9/14/2018 WELL WAS PUT BACK ON INJECTION. OCC REP DICKIE WELCH APPROVED TEST, ON LOCATION.</p> <p>OCC - UIC PERMIT ORDER 556433</p> <p>OCC - UNITIZATION ORDER 45616 COX PENN SAND UNIT FOR PENN SAND</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1140587